

District II  
 50 Drawer DD, Aramis, NM 88211-0719  
 District III  
 1000 Rio Bravo Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address  ALTURA Energy Ltd. P.O. Box 4294 Houston, TX 77210-4294		OGRID Number 157984
Reason for Filing Code CH MAR 01 1997		
API Number 30-025-26338	Well Name HARDY - BLINERLY	Well Code 29710
Property Code 19567	Property Name MCGUATHERS	Well Number 4

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
-A	11	21	36		860	N	810	E	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Les Code P	<sup>13</sup> Fracturing Method Code SI	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> FOD	<sup>21</sup> O/G	<sup>22</sup> FOD ULSTR Location and Description
020445	Scurlock Permian Corporation P. O. Box 4648 Hobbs, NM 88241	42110	Ø	
022345	Texaco Exploration & Production P.O. Box 4325 (Attn: Gas Plant Gp.) Houston, TX 77210	42130	G	

IV. Produced Water

<sup>23</sup> FOD 42150	<sup>24</sup> FOD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> FBTD	<sup>29</sup> Perforations

<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Seals Cement

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure

<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information herein above is true and complete to the best of my knowledge and belief.

Signature: *Tom G. Tullos*  
 Printed name: Tom G. Tullos  
 Title: Sr. Business Analyst  
 Date: MAR 01 1997  
 Phone: 713-366-7337

OIL CONSERVATION DIVISION  
 Approved by: ORIGINAL SIGNED BY JERRY SEXTON  
 Title: DISTRICT I SUPERVISOR  
 Approval Date:

<sup>46</sup> If this is a change of operator fill in the OGRID number and name of the previous operator  
 Amoco Production Company OGRID No. 000778  
 Previous Operator Signature: *Tom G. Tullos* Printed Name: Tom G. Tullos Title: Sr. Business Analyst Date:

MAR 01 1997