

DST #1 EUMONT QUEEN 3440-3550.  
TOOL OPEN 60 FT PU DST. REC 603. SW. NO GAS X NO OIL.  
INITIAL HYDRO 1844 5" PREFLOW 118 PSI TO 203#.  
90" ISIP 520#. 60" FFP 225#-339#.  
120" FSIP 412#. FINAL HYDRO 1833#. REC IN BTM HOLE  
SAMPLES. 2000 CC SW. PRS 260#. 0.3 CU FT GAS.  
SW RESISTIVITY .05 AT 75. CHLORIDES 140000 PPM.  
PIT MUD SAMPLE .04 AT 75 CHLORIDES 155000 PPM.

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name McQuatters	
9. Well No. 3	
10. Field and Pool, or Wildcat Hardy Blinbry	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Amoco Production Company		
2. Address of Operator P. O. Box 68, Hobbs, NM 88240		
3. Location of Well UNIT LETTER <u>B</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>2230</u> FEET FROM <u>East</u> <u>11</u> LINE, SECTION <u>21-S</u> TOWNSHIP <u>36-E</u> RANGE <u>36-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3538 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-4-79 Verna Drilling Co. (Rig #12) spudded a 17-1/2" hole at 9:30 a.m. Drilled to a TD of 1264' and ran 13-3/8" 48# casing set at 1263'. Cemented with 700 SX Class C cement with 35 SX Econolite and 6# NaCl/SX. Tailed in 150 SX Incor with 2% CACL. Circulated 25 SX. Plug down 10:25 p.m. 7-5-79. WOC 18 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 11" and resumed drilling.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7-23-79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>JUL 27 1979</u>

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,H; 1-Hou; 1-Susp; 1-BD