

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O+2-NMOCD-P.O. Box 1980 1-Foreman
Hobbs, NM 88240 3-WIO's
1-Engr.-PJB 1-File
1-Engr.Tech.-BB

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-1487

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Getty 35 State Com.
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Grama Ridge East Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3658' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/24/81 Dowell treated w/1500 gals. methanol; 24 ball sealers and 68,000 SCF N2 Max. 8640#; Min. 6120#; ISIP 8640#; 15 min. 6120#; Rate 3.8 BPM.
7/9/81 Dowell treated. Perfs: 13,094-13,120' = 24 holes w/400 gals. MSR-100 w/7 1/2% acid; 130,000 SCF N2 and 24 ball sealers. Flushed w/32 bbls. 2% KCl. Max. 9000#; Min. 4300# Avg. 7800#; AJR 4.3 BPM; ISIP - 4000#; 15 min. 340#. TP-6800#. Swabbed
7/15/81 Bell ran Production Survey and found gas coming from perfs. W/no fill and no channel, flowing and testing.
8/19/81 TD-13,297'; PBDT 13,210'. Bell perforated 5" liner w/1-9/16" Gun 2 SPF (.33" hole) from 13,445-47' = 6 holes. Perforated 1 SPF (.33") from 12,929 to 12,946' = 18 holes. Press - 700-800# - 5 min.; 1150# - 20 min. on 15/64" choke (TP 800#) Flowed 1,485,562 CFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale B. Crockett TITLE Area Superintendent DATE September 10, 198

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: