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Form 1000-3
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0115
Expires March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1. Lease Designation and Serial No.
NM-04229B

2. If Indian, Allottee or Tribe Name

3. Unit or Co. Agreement Designation
NM 72634
Little Eddy Unit

4. Well Name and No.
C.A. Loomis Federal #1

5. API Well No.
30-025-27151

6. Field and Pool or Exploratory Area
South Salt Lake Atoka

7. County or Parish State
Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bass Enterprises Production Company

3. Address and Telephone No.
P.O. Box 2760, Midland, Texas 79702 915-683-2277

4. Location of Well (Tract, Sec., T., R., M., or Survey Description)
SW/4 of NW/4 of Section 5, T21S, R32E

5. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recumpletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other updated site security diagram
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1) Atoka, 2) well produces 2 BWP/D, 3) water analysis attached, 4) water is stored in a 210-bbl fiberglass tank, open top and netted, 5) water is hauled by commercial haulers.

REQUEST APPROVAL TO ALTER OUR METHOD OF WATER DISPOSAL BY TRUCKING TO THE FOLLOWING SWD FACILITIES: (PLEASE NOTE THAT ALL ARE INJECTION TYPE DISPOSAL SYSTEMS)

- Bass Enterprises Production Co: Big Eddy Unit #56, Section 35, T-21-S, R-28-E. NMOCD #R5693
- Shea-Meg Corporation: Dorstate #1 SWD (Maddox), Section 27, T-25-S, R-28-E. NMOCD SWD #247
- Corrine Grace: Salty Bill #1 SWD, Section 26, T-22-S, R-26-E. NMOCD #118
- Ray Westall Operating: Tennessee WIW #1 SWD, Section 21, T-19-S, R-31-E. NMOCD SWD #R-8173
- Ray Westall Operating: Myrtle Myra WIW #1, Section 21, T-21-S, R-27-E. NMOCD SWD #391
- I & W Inc: Walter Salt State #1 SWD, Section 5, T-18-S, R-28-E. NMOCD SWD #318
- Dakota Resources: Big Eddy #100 SWD (Whistle Stop - Federal Lease), Section 10, T-21-S, R-28-E. NMOCD SWD #461
- Rowland Trucking: Bone Springs Unit SWD, Section 27, T-20-S, R-26-E. SWD #86
- CRW-SWD Inc: Federal AZ #1, Section 29, T-26-S, R-30-E. NMOCD SWD #R-7781
- CRW-SWD Inc: Ross Draw Federal #1, Section 33, T-26-S, R-30-E. NMOCD SWD #R-7355
- CRW-SWD Inc: Ross Draw Federal #9, Section 34, T-26-S, R-30-E. NMOCD SWD #R-8492

Please note attached updated facility diagram. SWD pits have been closed.

14. I hereby certify that the foregoing is true and correct

Signed *Don L. Richard* Title SR. Prod Eng. Date 7/20/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

THE WESTERN COMPANY OF NORTH AMERICA WATER ANALYSIS

HOBBS, NEW MEXICO LAB ANALYSIS #: HB010291

GENERAL INFORMATION

OPERATOR: BASS ENTERPRISES	DEPTH: 0
WELL: C.A. LOOMIS FED #1	DATE SAMPLED:
FIELD:	DATE RECEIVED: 7-16-93
FORMATION:	SUBMITTED BY:
COUNTY:	WORKED BY: COOK
STATE:	PHONE #: 505-392-5556

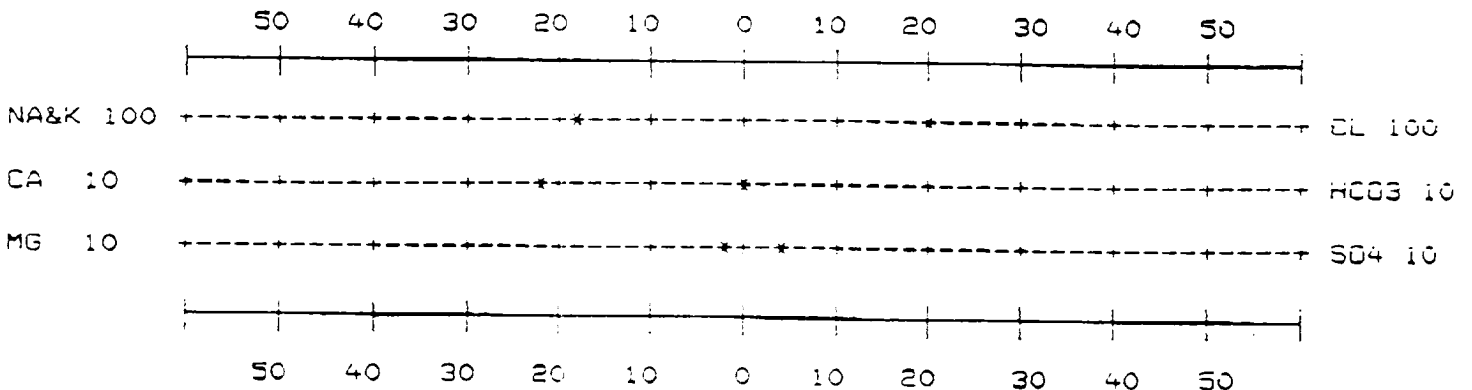
SAMPLE DESCRIPTION:

PHYSICAL AND CHEMICAL DETERMINATIONS

SPECIFIC GRAVITY: 1.060 @ 78 °F	PH: 5.25
RESISTIVITY (CALC.): .035 OHMS @ 75 °F	
IRON (FE++): 250 PPM	SULFATE: 1981 PPM
CALCIUM: 4604 PPM	TOTAL HARDNESS: 12264 PPM
MAGNESIUM: 183 PPM	BICARBONATE: 150 PPM
CHLORIDE: 70739 PPM	SODIUM CHLORIDE (CALC) 116365 PPM
SODIUM+POTASS: 55604 PPM	TOT. DISSOLVED SOLIDS: 140738 PPM
H2S: :NONE DETECTED	KCL: :TRACE

REMARKS:

STIFF TYPE PLOT (IN MEQ/L)



ANALYST -----
COOK