MINERALS DEPARTMENT ENE

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DISTRIBUTION		_	
SANTA FE			
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LAND DFFICE			
TRANSPORTER	OIL		
	DAB		
OFFRATOR			
PADRATION OFFICE		l	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
PAGNATION OFFICE Cretator ARCO Oil and Gas Company							
	Division of Atlantic Richfield Co.						
	P.O. Box 1710.	Hobbs, New Mexico 88240	Other (Please ex	nine i			
	Reason(s) for filing (Check proper bo	Change in Transporter of:	1	ssign a 500 bbl oil te	sting		
	Recompletion	Accompletion Cil Dry Gas allow during the month of March 1982					
	Change in Ownership Casinghead Gas Condensate test & comp. well.						
	If change of ownership give name and address of previous owner						
П.	DESCRIPTION OF WELL AND	LEASE.		nd of Lease	Lease No.		
	Lease Name Lea 407 State	7 Undes San Simo	1	ote, Federal or Fee State	E-1673		
	Location	1 ondes but brine	on races north		.,		
	Unit Letter F : 1	980 Feet From The North Lin	ne and <u>1980</u> F	Feet From The West			
	Line of Section 33 T.	mahip 21S Range	35Е , ммрм,	Lea	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to w	hich approved copy of this form is t	o be sentj		
	Navajo Crude Oil Purchasing Co.		P. O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas (Y) or Dry Gas		i e	4001 Penboork, Odessa, TX 79762			
	Phillips Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connected?		ted		
	If well produces oil or liquids, give location of tanks.	F 33 21S 35E	No	when sales line	is talled		
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,					
	Designate Type of Completi	on - (X) Gas Well	New Well Workover I	Deepen Plug Back Same Res	!		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		4	Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT		
			·				
		COR ALLOWARIE Control	free recovery of total values of	of load oil and must be equal to or e	xceed top allow		
٧.	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) L WELL (Producing Motinod (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Melines (1 132, pa				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Pred. During Test	Oil-Bale.	Water-Bbls.	Gas-MCF			
	GAS WELL		Bbis. Condensate/MMCF	Cravity of Condensate			
	Actual Prod. Teet-MCF/D	Length of Test	Eng. Co.penacte, a.s.c.				
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (Shut-in	Chore Size			
.1.	CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION DIVISION			
		•	APPROVED MAK	APPROVED MAR & 1904			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY					
		JERRY SEXTON					
D: L. Shackelford			JERRY SEXTON TITLE				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense				
-	/Supplied		well, this form must be accompenied by a reducation of the deviation transfer taken on the well in accordance with RULE 111.				
	Engrg. Tech. Spec.		Attactions of this form must be filled out completely for allow				
	· /1:	(Tatle)		able on new and recompleted walls.			

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

(Date)

3-1-82

RECEIVED

MAR - 1 1982

HOBAS OFFICE