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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Water Supply

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Eunice Monument South U

8. Farm or Lease Name

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670 Hobbs, NM 88240

9. Well No.
461

10. Field and Pool, or Wildcat
Eunice Monument G/SA

4. Location of Well
UNIT LETTER I LOCATED 1540 FEET FROM THE South LINE AND 1305 FEET FROM
East LINE OF SEC. 9 TWP. 21S RGE. 36E NMPM

11. County
Lea

15. Date Spudded 5-24-86 16. Date T.D. Reached 6-8-86 17. Date Compl. (Ready to Prod.) 10-14-86 18. Elevations (DF, RKB, RT, GR, etc.) 3583.6' GI 19. Elev. Casinghead

20. Total Depth 5000' 21. Plug Back T.D. 5000' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0-5000' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4200' - 5000' (Open hole completed) San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
LDT/CNL/DLL-MSFL/EPT/RFT

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	368	20	500 SX	
11 3/4	47	2668	14 3/4	1000 SX	
8 5/8	32	4200	10 5/8	700 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2	2253	

31. Perforation Interval (Interval, size and number)
Open Hole Completed 4200' - 5000'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
No stimulation work performed.

33. PRODUCTION

Date First Production 10-14-1986 Production Method: (*Flowing, gas lift, pumping - Size and type pump*) Pump with 300 hp submersible Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Interval	Oil - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
10-16-1986	1 3/4	4 1/2" WO		0	0	750	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)
NA	0		0	0	10286	NA

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) No Gas Test Witnessed By

35. List of Attachments
C103, Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 10-22-1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any new, drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1375</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1527</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2615</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2815</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3016</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3426</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3750</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1375	1375	Red Beds				
1375	1527	152	Anhydrite				
1527	2615	1088	Salt				
2615	3426	811	Anhydrite, Salt Stringers				
3426	3750	324	Sand, Dolomite Stringers				
3750	5000	1250	Dolomite, Sand Stringers				

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OCT 30 1986
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