

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER Injector

2. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

7. Unit Agreement Name  
Eunice Monument South Un

8. Farm or Lease Name

3. Name of Operator  
Chevron U.S.A. Inc.

9. Well No.  
346

4. Address of Operator  
P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat  
Eunice Monument G/SA

6. Location of Well  
 HIT LETTER P LOCATED 560 FEET FROM THE East LINE AND 659 FEET FROM

12. County  
Lea

5. Date Spudded 4-18-87 16. Date T.D. Reached 4-23-87 17. Date Compl. (Ready to Prod.)  
 18. Elevations (DF, RKB, RT, GR, etc.) 3582' 19. Elev. Casinghead

7. Total Depth 4050 21. Plug Back T.D. 3970 22. If Multiple Compl., How Many  
 23. Intervals Drilled By: Rotary Tools rotary Cable Tools

8. Producing Interval(s), of this completion - Top, Bottom, Name  
Grayburg/San Andres 3768-3954

25. Was Directional Survey Made  
no

9. Type Electric and Other Logs Run  
GR/CCL

27. Was Well Cored  
no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1358	12 1/4	900 sx Class C	circ surface
5 1/2	15.5#	4050	7 7/8	lead 450sx Class C	"
				tail 300sx Class C	"

30. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3732	3734

31. Perforation Record (Interval, size and number)  
1 JHPF 4" guns, 180 deg phased 3880-84, 3906-16, 3930-54  
1 JHPF 4" guns, 180 deg phased 3768-74, 3784-3804, 3814-32, 3842-66

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3880-3954	2800 gallons 15% NEFE HCL
3768-3866	5100 gallons 15% NEFE HCL

33. PRODUCTION  
 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Name of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1398</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1475</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt <u>2600</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2600</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3073</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3434</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3742</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1398	1475	77	Anhy				
1475	2600	1125	SALT				
2600	3073	473	Yates				
3073	3434	361	7 Rivers				
3434	3742	308	Queen				
3742	4847 (10)	304	Grayburg				

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 OGD  
 HOBB'S OFFICE