

N.M. Oil Cons. Division

5. LEASE DESIGNATION AND SERIAL NO.

NM-2512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: Oil Well Gas Well Dry Other **Hobbs, NM 88241**

b. TYPE OF COMPLETION: New Well Workover Deepen Plug Back Diff. Reservoir Other

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS AND TELEPHONE NO.
2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400 (713) 296-6000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1310' FSL & 1233' FEL, Unit P
At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

Northeast Drinkard Unit

8. FARM OR LEASE NAME, WELL NO.

326

9. API WELL NO.

30-025-34365

10. FIELD AND POOL, OR WILDCAT

Eunice N. Blinebry-Tubb-Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3

T21S, R37E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Lea NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 19. ELEV. CASINGHEAD
6/4/98 6/16/98 7/2/98 3458' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLETION HOW MANY * 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS
6850 6802 **X**

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 25. WAS DIRECTIONAL SURVEY MADE
Blinebry 5646 - 5858 Tubb 6158 - 6319 Drinkard 6562 - 6736 NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
GR-Caliper / CBL NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1370	11"	Surface / 410 sx / Circulate 105 sx	
5-1/2"	17#	6850	7-7/8"	Surface / 1254 sx / Circulate 135 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6760	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5646 - 5858	Acidize w / 5500 gals 15% BxDx Frac w / 34000 gals gel/70000# 16/30 sand
6158 - 6319	Acidize w / 2500 gals 15% HCL Frac w / 28500 gals gel/70000# 16/30 sand
6562 - 6668	Acidize w / 2500 gals 15% HCL
6696 - 6704	Acidize w / 2500 gals 15% HCL

33. PRODUCTION DATE FIRST PRODUCTION 10/27/98 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2" Rod Insert WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF	WATER-BBL.	GAS-OIL RATIO
11/5/98	24			58	45	284	776

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (ORIG. SGD.) DAVID R. GLASS Corporation Test Witnessed By

35. LIST ATTACHMENTS Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Debra J. Anderson** TITLE **Engineering Technician** DATE **11/23/98**

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	1312					
Yates	2604					
San Andres	3803					
Glorieta	5225					
Paddock	5292					
Blinebry	5645					
Tubb	6178					
Drinkard	6525					
ABO	6777					

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