

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-34504

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 TITAN RESOURCES I, INC.

3. Address of Operator
 500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

7. Lease Name or Unit Agreement Name
 L G WARLICK A

8. Well No.
 3

9. Pool name or Wildcat
 WANTZ (ABO)

4. Well Location
 Unit Letter I : 1880 Feet From The S Line and 760 Feet From The E Line
 Section 19 Township 21S Range 37E NMPM LEA County

10. Date Spudded 09/24/98 11. Date T.D. Reached 10/08/93 12. Date Compl. (Ready to Prod.) 10/23/98 13. Elevations (DF & RKB, RT, GR, etc.) 3498 GR. 14. Elev. Casinghead

15. Total Depth 7200 16. Plug Back T.D. 7146 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6896-7104 (ABO) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CNL/CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1218	11	490 SX C & POZ C	
5 1/2	17	7200	7 7/8	1385 SX C	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7135.26	

26. Perforation record (interval, size, and number)
 6896', 6897', 6901', 6919', 6925', 6930', 6946', 6951', 6955', 6960', 6967', 6978', 7003', 7041', 7048', 7059', 7072', 7083' & 7104' W/2 SPF (38 HOLES).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6896-7104	250 GAL 15% ACID
6896-7104	2500 GAL 15% ACID (40 BALL SEALERS)
6896-7104	10,000 GAL 20% GELLED ACID

28. PRODUCTION

Date First Production 10/23/98 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/4" X 18' Well Status (Prod. or Shut-in) PRODUCTION

Date of Test 10/28/98 Hours Tested 24 Choke Size 25 Prod'n For Test Period 25 Oil - BbL. 51 Gas - MCF 95 Water - BbL. 2040 Gas - Oil Ratio 40

Flow Tubing Press. 20 Casing Pressure 25 Calculated 24-Hour Rate 25 Oil - BbL. 51 Gas - MCF 95 Water - BbL. 40 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By NO

30. List Attachments
INCLINATION REPORT, LOGS, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name HAYLIE URIAS Title OPERATIONS TECH. Date 11/23/98

