

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of lease  
 State  Fed   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO ENLARGE OR DEEPEN UP FIELDS, EVEN TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11-1001-1011 FOR SUCH PROPOSALS.)

1. Name of Operator  
 OIL WELL  GAS WELL  OTHER - Water Injection

7. Unit Agreement or Lease  
S. Eunice (7RQ) Unit

2. Name of Operator  
Marathon Oil Company

8. Field or Lease Name  
S. Eunice (7RQ) Unit

3. Address of Operator  
P. O. Box 2409 Hobbs, New Mexico 88240

9. Well No.  
504

4. Location of Well  
 UNIT LETTER K 1980 FEET FROM THE South LINE AND 1650 FEET FROM  
 THE West LINE, SECTION 26 TOWNSHIP 22S RANGE 36E N.M.P.M.

10. Field and Pool, or Wildcat  
S. Eunice (7RQ) Unit

15. Elevation (Show whether DF, RT, GR, etc.)  
GL 3501, KB 3512

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE GRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize and perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On November 13, 1984 the existing perforations from 3701 - 3780 were acidized with 3000 gallons of 15% HCl using 1000# of rock salt for divert. The following day perforations were added from 3650 - 3667 (2 JSPF). Then they were treated with 1700 gallons of 15% HCl using 50 ball sealers for divert. On November 16 the well was placed back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas F. Zapatka TITLE Production Engineer DATE 11-19-84

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 27 1984

CONDITIONS OF APPROVAL, IF ANY: