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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fed. Fee
 5. State Oil & Gas Lease No.
LC-030133(B)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: Injection
 2. Name of Operator: CONOCO INC.
 3. Address of Operator: P. O. Box 460, Hobbs, N.M. 88240
 4. Location of Well
 UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM
 THE West LINE, SECTION 28 TOWNSHIP 22S RANGE 36E N.M.P.M.
 7. Unit Agreement Name
 8. Farm or Lease Name: South Eunice Unit
 9. Well No.: 41
 10. Field and Pool, or Wildcat: Eunice 7 Rvrs Queen Se.
 15. Elevation (Show whether DF, RT, GR. etc.)
 12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER: <u>Modify injection profile w/ liner</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

① MIRU on 11-4-86. Rel pkr & POOH. Dump 1 yd³ pea gravel. Tag @ 3670'.
 ② Dumped Cal-Seal. Tag @ 3660'. Set ret @ 3562' & test csq to 500psi, held OK. Pumped 200 sxs class "C" w/ 2% CaCl₂. Sqz to 1700psi. Circ out 6 sxs cmt. Drill out ret & cmt to 3601'. Drill out cmt & Cal-Seal to 3662'.
 ③ Circ. & test csq to 500psi, didn't hold, Land liner @ 3658'. Pumped 100 sxs class "C" w/ 2% CaCl₂ + 180 scf/bbl. Displaced cmt w/ 42.5 bbls FW.
 ④ Plug didn't land, pump 20 sxs class "C" Thick-set cmt down 4 1/2" annulus; flushed w/ 1/2 bbls FW. Left 600 psi on annulus.
 ⑤ Cut off csq. Tag @ 3376'. DO cmt to 3659'. Tested csq & shoe to 1000 psi, held. Drill out Cal-Seal & pea gravel to 3772'. CO to 3804'.
 ⑥ Set pkr @ 3557'. Test csq to 500psi, held OK. Acidized perms w/ 120 bbls 15% HCL-NE-FE, flushed w/ 60 bbls TFW. Swab. Rig down on 11-22-86.
 ⑦ Attached is the strip chart taken on 11-18-86 from the casing integrity test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Administrative Supervisor DATE 1-2-87
 ORG. SIGNED BY Paul Kautz Geologist
 APPROVED BY _____ TITLE _____ DATE JAN 7 1987
 CONDITIONS OF APPROVAL, IF ANY: NMOCD-Hobbs(3)R