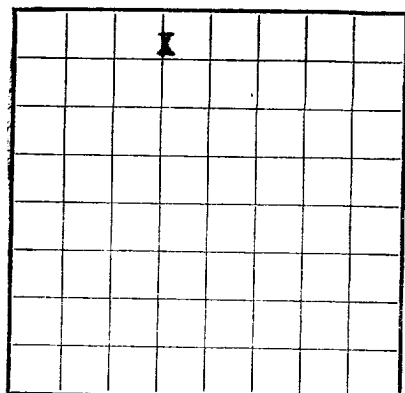


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 030133 b**
LEASE OR PERMIT TO PROSPECT **Lse**



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Meyer B-28** Field **South Eunice** State **New Mexico**
Well No. **7** Sec. **28** T. **22** R. **36** Meridian **NMPM** County **Lea**
Location **660** ft. **xxx** of **N** Line and **1980** ft. **xxx** of **W** Line of **Sec 28** Elevation **3534'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **11-26-56** Title **District Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **10-31, 19 56** Finished drilling **11-12, 19 56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3612** to **3793** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	24		J-55	345	guide				
5 1/2	14		J-55	3820	center float		3612	82	production
							3630	50	
							3672	92	
							3712	24	
							3748	55	
							3765	93	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	359'	350	pump & plug		
5 1/2	3799'	900	pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3800** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **11-26**, 19 **56**

The production for the first 24 hours was **144** barrels of fluid of which **92**% was oil; _____% emulsion; **8**% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Doyle Proctor, Driller **Ray Dilday**, Driller
Dale Proctor, Driller _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	1330	1330	Redbed
1330	1442	112	Anhydrite
1442	2983	1541	Salt, Anhydrite
2983	3136	153	Anhydrite, Dolomite
3136	3800 TD	664	Dolomite, Sand, Anhydrite

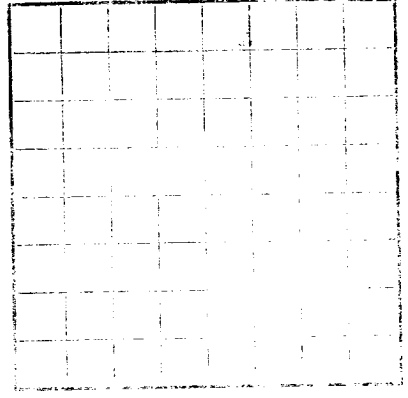
TD Lime 3800', DOD 3799', DF 10', elev 3534'. Pay Lower Seven Rivers and Queen 3612-3793'. Casing point 5 1/2" set at 3799'. Perf 3612-22', 3630-50', 3672-92', 3712-24', 3748-55', 3765-93'. IP flowed 33 bbls 36 gravity oil, 3 bbls water in 6 hrs, 20/64" choke, TP 300#, CP 500#. Daily potential 132 bbls oil. Treated with 1500 gals mud acid, sandfraced with 6000 gals refined oil with 1# sand per gal, and 12,000 gals lease crude with 1# sand and 0.1# adomite per gal. P. L. conn: Texas-New Mexico Pipe Line Co. Drilling started 10-31-56, completed 11-12-56, rig released 11-21-56, tested 11-26-56. Tops: Rustler Anhydrite 1330', Salt 1442', Base Salt 2983', Yates 3136', Seven Rivers 3362', Queen 3750'. Cactus Drlg Co, contractor. Gas 283 MCFPD, GOR 2152, estimated daily allowable 39 bbls oil. Tops by R/A log.

AT _____
LOG _____
WELL _____

U.S. LAND OFFICE
SERIAL NUMBER
PLEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



Company name, address, and location details. Includes fields for 'Name of Company', 'Address', 'County', and 'State'. A note states: 'The information on this page is for the condition of the well as above described.' and 'Commercial drilling finished drilling 11-12-32'.

OIL OR GAS SANDS OR ZONES

Log entries for oil or gas sands or zones, including depth ranges (e.g., 'No. 1 from 100 to 150 feet') and descriptions of the formations.

IMPORTANT WATER SANDS

Log entries for important water sands, including depth ranges and descriptions.

CASING RECORD

Table with columns for casing details: Casing No., Date, Material, Weight, and Diameter.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in the test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE

Main log table with columns: FROM, TO, TOTAL FEET, and FORMATION. Includes sections for 'MUDGING AND SPICING RECORD', 'FORMATION RECORD', and 'EMERGENCY RECORD'. The table contains detailed depth-based data for various geological formations.