DISTRIBUTION			Form C-103 Supersedes Old C-102 and C-103
SANTA FE	NEW MEXI	CO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee. X
OPERATOR			5. State Oil & Gas Lease No.
Chin	DDV NOTICES AND D		***************************************
(DO NOT USE THIS FORM FOR USE "APPLI			
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator	OTHER-		8. Farm or Lease Name
Skelly 0il Company			King "C"
3. Address of Operator			9. Well No.
P. O. Box 1351, Midla	nd, Texas 79701		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1780 FEET FROM THE	North LINE AND 2010	EET FROM Langlie-Mattix
East	1	238 36E	NMPM.
	15 Flevetion	(Show whether DF, RT, GK, etc.)	
	111111111111111111111111111111111111111	3423' DF	12. County Les
16. Chan	l. Annanai an Dan Ta	T II . D . Com I . D	
NOTICE OF	INTENTION TO:	Indicate Nature of Notice, Report	or Other Data  QUENT REPORT OF:
PERFORM REMEDIAL WORK	BLUC AND	ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	PLUG AND	<b>-</b>	ALTERING CASING
PULL OR ALTER CASING	CHANGE P	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	CHARGE P	CASING TEST AND CEMENT JOB	additional pay XX
OTHER		OTREK	
			ncluding estimated date of starting any proposed
2) Cleaned out 5-1/2' 3) Perforated 5-1/2'' 3589-3593', 3602-3 4) Set bridge plug at 5) Treated Seven Rigg gallons of 9# gell of rock salt and 3 6) Pulled bridge plug 7) Ran 117 joints of 8) Ran rods and pump. 9) Connected to flow 10) Returned well to p	OD casing to 372 OD casing with two of the series of the s	o .50" shots per foot as for 8'. Queen: 3634-3638', 36 at 3360'. 3589-3618' and Queen perform 36,000# 20/40 sand, 1500 gal ale preventative, in 4 stage sker at 3360'. Sing, set at 3646'.	40-3642', and 3647-3660'. tions 3634-3660' with 36,000 lons of 15% NE scid, 7000#
8. I hereby certify that the informati		e to the best of my knowledge and belief.  TITLE <b>Lead Clerk</b>	DATE July 20, 1973
	Contract of	7	
	Jos O Rame	t. !	· 1

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS PROMOTION OF PRANTY OF PROMOTED STORY OF PRANTY ACCOUNTY OF STORY OF PRANTY OF PROMOTED STORY OF PRANTY OF STORY OF PRANTY OF STORY OF PRANTY OF STORY OF PRANTY OF STORY OF S	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CON	SERVATION COMMISSION	Form C-10 Supersede. C-102 and Effective  Sa. Indicate T State	s Old C-103 1-1-65
PLUS AND ABANDON MENT OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMICIAL WORK  PLUS AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLAN	OPERATOR			5. State Oil &	Gas Lease No.
PLUS AND ABANDON MENT OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMICIAL WORK  PLUS AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT, June 2010  CHANGE PLANS  CHANGE PLAN	SUNE (DO NOT USE THIS FORM FOR I	DRY NOTICES AND REPORTS ON	WELLS		
Stelly Oil Company   Stelly Oil	OIL GAS	OIL GAS			
3. Aldress of Operators  P. O. Box 1351, Midland, Texas 79701  4. Location of Well  Unit LETTER G . 1780  FEET FROM THE NORTH  THE East . Line. Section 1 Township 238  RAJE 36E  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON   PLUG AND ABANDON   REMEDIAL WORK   COMMENCE CRILLING ODNS.   PLUG AND ABANDONMENT    THE Parforate additional pay   The Parforate additional pay   The Parforate additional pay   The Parforate Section (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or pulling unit. Pull rods and tubing.  13. Well No.  14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or pulling unit. Pull rods and tubing.  15. Elevation (Show whether DF, RT, CR, etc.)   12. County   12.		OTHER.			
P. O. Box 1351, Midland, Texas 79701  4. Location of Well  UNIT LETTER G . 1780	8kelly 011 Company				
UNIT LETTER G . 1780 FEET FROM THE NORTH LINE AND 2010 Langite-Mattix  THE Rast LINE, SECTION 1 TOWNSHIP 23S RAJEE 36E  SALES 36E  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DEPLIES AND CEMENT JOB  OTHER Parforate additional pay  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to the public proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to public proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to public public proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to public public public public perforate 5-1/2" OD casing with two shots per foot as follows: Seven Rivers, 3589-3593', 3602-3610', 3614-3618'. Queen, 3634-3638', 3640-3642', 3647-3660'.  4) Frac perforations 3589-3660' with 36,000 gallons gelled water and 36,000f sand.  5) Clean out frac sand.	•	nd Texas 79701		9. Well No.	
THE REST LINE, SECTION 1 TOWNSHIP 238  RANGE 36E    12. County   12. County   12. County   13. County   14. County   14. County   15. Elevation (Show whether DF, RT, GR, etc.)   12. County   16.   16.   16.   16.   17.   16.   17.   16.   17.   17.   17.   18.   1	4. Location of Well	101 1640 / // / /		10 Field and	Pool, or Wildcat
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PENFORM REMEDIAL WORK  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  TO THER  TO TH	UNIT LETTER	780 FEET FROM THE North	LINE AND 2010 FEET	Langlie-M	attix
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PENFORM REMEDIAL WORK  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  TO THER  TO TH	THE <b>KAST</b> LINE, SEC	rion1 township 238	86.05 <b>36E</b>		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to proposed or pulling unit. Pull rods and tubing.  18. Nove in pulling unit. Pull rods and tubing. 29. Run Gamma Ray Neutron Correlation Log. 30. Perforate 5-1/2" OD casing with two shots per foot as follows: Seven Rivers, 3589-3593', 3602-3610', 3614-3618'. Queen, 3634-3638', 3640-3642', 3647-3660'. 49. Frac perforations 3589-3660' with 36,000 gallons gelled water and 36,000\$ sand. 50. Clean out frac sand.	mmmmm		-		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULI OR ALTER CASING  OTHER Perforate additional pay  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1 Move in pulling unit. Pull rods and tubing.  2) Run Gamma Ray Neutron Correlation Log.  3) Perforate 5-1/2" OD casing with two shots per foot as follows: Seven Rivers, 3589-3593', 3602-3610', 3614-3618'. Queen, 3634-3638', 3640-3642', 3647-3660'.  4) Frac perforations 3589-3660' with 36,000 gallons gelled water and 36,000f sand.  5) Clean out frac sand.		13, Elevation (Show whether		!	
<ol> <li>Move in pulling unit. Pull rods and tubing.</li> <li>Run Gamma Ray Neutron Correlation Log.</li> <li>Perforate 5-1/2" OD casing with two shots per foot as follows: Seven Rivers, 3589-3593', 3602-3610', 3614-3618'. Queen, 3634-3638', 3640-3642', 3647-3660'.</li> <li>Frac perforations 3589-3660' with 36,000 gallons gelled water and 36,000# sand.</li> <li>Clean out frac sand.</li> </ol>	FEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB		-
	1) Move in pulling u 2) Run Gamma Ray Neu 3) Perforate 5-1/2" 3602-3610', 3614- 4) Frac perforations 5) Clean out frac sa	nit. Pull rods and tubir tron Correlation Log. OD casing with two shots 3618'. Queen, 3634-3638' 3589-3660' with 36,000 g	ng. per foot as follows: ', 3640-3642', 3647-36 gallons gelled water a	Seven River:	s, 3589-3593',
	8. I hereby certify that the information	n above is true and complete to the best o	f my knowledge and belief.		
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	(C.J., La) D. R. C.	V	Lead Clerk	OATE <b>Ju</b> r	ne 20, 1973
(Connectify that the information above is true and complete to the best of my knowledge and belief.  D. R. Crow TITLE Lead Clerk DATE June 20, 1973		Catal Population			24, 27, 2

CONDITIONS OF APPROVAL, IF ANY: