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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
King "C"	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Langlie-Mattix	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator</p> <p>Skelly Oil Company</p>	
<p>3. Address of Operator</p> <p>P. O. Box 1351, Midland, Texas 79701</p>	
<p>4. Location of Well</p> <p>UNIT LETTER G, 1780 FEET FROM THE North LINE AND 2010 FEET FROM East THE 1 LINE, SECTION 1 TOWNSHIP 23S RANGE 36E NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>3423' DF</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 7-2-73. Pulled rods and tubing.
- Cleaned out 5-1/2" OD casing to 3720' TD.
- Perforated 5-1/2" OD casing with two .50" shots per foot as follows: Seven Rivers: 3589-3593', 3602-3610' and 3614-3618'. Queen: 3634-3638', 3640-3642', and 3647-3660'.
- Set bridge plug at 3667' and packer at 3360'.
- Treated Seven Rivers perforations 3589-3618' and Queen perforations 3634-3660' with 36,000 gallons of 9# gelled brine water, 36,000# 20/40 sand, 1500 gallons of 15% NE acid, 7000# of rock salt and 110 gallons of scale preventative, in 4 stages.
- Pulled bridge plug at 3667' and packer at 3360'.
- Ran 117 joints of 2-3/8" OD EUE tubing, set at 3646'.
- Ran rods and pump.
- Connected to flow line.
- Returned well to production July 6, 1973, pumping 14 barrels of oil, 1 barrel of water and 18 MCF GPD, producing from Seven Rivers perforations 3589-3618' and Queen perforations 3634-3710'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE July 20, 1973

APPROVED BY Joe G. Ramsey TITLE Director DATE

CONDITIONS OF APPROVAL, IF ANY:

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5. State Oil & Gas Lease No. _____
7. Unit Agreement Name King "C"
8. Farm or Lease Name King "C"
9. Well No. 3
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER G 1780 FEET FROM THE North LINE AND 2010 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 23S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3423' DF

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate additional pay <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in pulling unit. Pull rods and tubing.
- 2) Run Gamma Ray Neutron Correlation Log.
- 3) Perforate 5-1/2" OD casing with two shots per foot as follows: Seven Rivers, 3589-3593', 3602-3610', 3614-3618'. Queen, 3634-3638', 3640-3642', 3647-3660'.
- 4) Frac perforations 3589-3660' with 36,000 gallons gelled water and 36,000# sand.
- 5) Clean out frac sand.
- 6) Run tubing and rods, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE Lead Clerk DATE June 20, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: