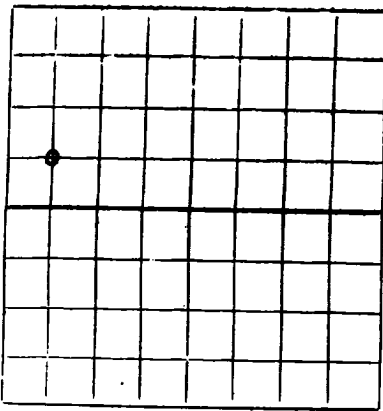


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation  
(Company or Operator)

J. F. Janda (NCT-I)  
(Lessee)

Well No. 10, in SW ¼ of NW ¼, of Sec. 2, T. 23-S, R. 36-E, NMPM.

Langlie Mattix Pool,

Lea County.

Well is 1980 feet from North line and 660 feet from West line of Section 2-23-36. If State Land the Oil and Gas Lease No. is B-229

Drilling Commenced January 25, 1961 Drilling was Completed February 5, 1961

Name of Drilling Contractor B. B. Smith, Inc.

Address Box 5103, Midland, Texas

Elevation above sea level at Top of Tubing Head 3474' The information given is to be kept confidential until not, 19    

OIL SANDS OR ZONES

No. 1, from 3693 to 3727' No. 4, from      to       
No. 2, from      to      No. 5, from      to       
No. 3, from      to      No. 6, from      to     

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from      to      feet.  
No. 2, from      to      feet.  
No. 3, from      to      feet.  
No. 4, from      to      feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36#	Used	403'	Guide			Surface Pipe
4-1/2"	9.50#	New	3788'	"		3693-3727'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	417'	175	Pump & Plug		
7-7/8"	4-1/2"	3800'	285	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 4-1/2" casg perfs 3693-3727' with 18,000 gals refined oil with 1/40# Adomite M-II and 1 1/2# SPG.

Result of Production Stimulation Flowed 75 bbls oil, 14 bbls acid residue thru 2-3/8" tbg 24/64" choke in 3 hours.

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3800 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing February 16, 1961.

OIL WELL: The production during the first 24 hours was 712 (est.) barrels of liquid of which 82.85 % was oil; \_\_\_\_\_ % was emulsion; 17.15 % acid residue and \_\_\_\_\_ % was sediment. A.P.I. Gravity 34.1

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy..... <u>1367'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2996</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>3205</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3584</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12'		Distance from top Kelly Drive Bushing to Ground				<b>DEVIATIONS - EASTMAN SURVEYS</b>
	123'		Surface Rock				3/4 - 200'
	402'		Surface Rock, Shale & Shells				1 - 410
	1124'		Red Bed				1 - 595
	1373'		Anhy & Shells				1-1/2 - 1044
	2949'		Anhy & salt				3/4 - 1375
	3156'		Anhy				1 - 1633
	3512'		Anhy & Lime				1 - 2428
	3650'		Lime				1-3/4 - 3031
	3750'		Sandstone & Dolo				2 - 3278
	3800'		Lime				1-1/2 - 3422
			PB to 3769'				1-3/4 - 3552

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 1, 1961

Company or Operator Gulf Oil Corporation  
 Name J. H. Russell

Address Box 2167, Hobbs, New Mexico  
 Title Area Production Manager