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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> X	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1327	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Hobbs "K"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3456' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Perforate & treat additional Queen porosity <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 6-11-73. Pulled rods and tubing.
- Cleaned out to 3690' TD.
- Perforated 5-1/2" OD casing with two .50" shots per foot as follows: 3538-3544', 3549-3552', 3556-3558', 3566-3568', 3569-3572', 3578-3580', 3584-3586', 3593-3596', 3599-3600', 3604-3606', 3609-3611', 3614-3618', and 3627-3630'.
- Set bridge plug at 3655' and set packer at 3340'.
- Treated perforations 3538-3630' with 35,000 gallons of gelled brine water, 35,000# of 20/40 sand, 8000# of rock salt, 1000 gallons of 15% NE acid, and 110 gallons of scale inhibitor, in 3 stages.
- Pulled packer and bridge plug.
- Cleaned out to 3690' TD.
- Ran 117 jts. (3545') of 2-3/8" OD EUE tubing set at 3555'. Ran rods and pump.
- Connected to flow line.
- Returned well to production June 13, 1973, producing 7 barrels of oil, 5 barrels of water and 190 MCF gas per day, producing from Queen perforations 3538-3689'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

D. R. Crow

Lead Clerk

July 10, 1973

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: