

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-09313

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIPP RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Hal J. Rasmussen Operating, Inc.

3. Address of Operator  
 Six Desta Drive, Suite 2700, Midland, Texas 79705

4. Well Location  
 Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line  
 Section 11 Township 23 S Range 36 E NMPM Lea County

7. Lease Name or Unit Agreement Name  
 State A A/C 1

8. Well No.  
 67

9. Pool name or Wildcat  
 Jalmat, Tnsl-Yts-7R

10. Date Spudded  
 11. Date T.D. Reached  
 12. Date Compl. (Ready to Prod.)  
 7/20/90

13. Elevations (DF & RKB, RT, GR, etc.)  
 3408

14. Elev. Casinghead

15. Total Depth  
 3618

16. Plug Back T.D.  
 3450

17. If Multiple Compl. How Many Zones?  
 18. Intervals Drilled By  
 Rotary Tools  
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 2983-3255 Yates

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>See Orig Comp.</i>					

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3387	

26. Perforation record (interval, size, and number)  
 2983, 3000, 3008, 3044, 3051, 3087, 3102, 3109, 3134, 3135, 3174, 3194, 3207, 3255

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL  
 2983-3255  
 AMOUNT AND KIND MATERIAL USED  
 Acidize w/ 1500 gal, frac  
 w/ 1369 bbl, 157,660 # 12/20

PRODUCTION

28. Date First Production  
 7/20/90

Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pump

Well Status (Prod. or Shut-in)  
 Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/23/90	24			3.21	385	12-84	119.938

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
	45#		3.21	385	12-84	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nona Hopkins Printed Name Nona Hopkins Title Secretary Date 8/27/90

21  
 Kanyla  
 Miller