should have been reclassified 1998

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

FORM C-116
REVISED 1/1/89

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 88210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

12-22-99

GAS-OIL RATIO TEST

POOL: BLINEBRY OIL & GAS

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231

COUNTY: LEA
TYPE(X) SCHEDULE XXX COMPLETION ____ SPECIAL ____

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLS	GRAV OIL	OIL BBLS	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
MATTERN H T /NCT-D/	17	F	7	22S	37E		SI									
MCCOMACK W T	9	P	32	21S	37E	07/21/99	SI									*
MCCOMACK W T	11	A	32	21S	37E	07/09/99	P	2" W/O	35	24	110	38.6	8	34	~~4,266~~	4250
MCCOMACK W T	17	I	32	21S	37E	07/08/99	P	2" W/O	35	24	22	38.6	8	45	~~5,606~~	5625
OWEN MARK DHC	3	I	34	21S	37E	07/03/99	P	2" W/O	150	24	1	0.0	0	58	0	
OWEN MARK	4	J	34	21S	37E	07/04/99	P	2" W/O	150	24	1	0.0	0	187	0	
OWEN MARK DHC	5	P	34	21S	37E	07/05/99	P	2" W/O	200	24	1	38.0	4	247	61,695	
OWEN MARK	6	O	34	21S	37E	07/06/99	P	2" W/O	150	24	1	0.0	0	162	0	
PADDOCK ALICE	1	O	1	22S	37E	~~09/23/99~~	P	2" W/O	30	24	3	38.4	4	68	17,063	17000
PADDOCK ALICE Redrill DHC	2	J	1	22S	37E	09/23/99	P	2" W/O	20	24	2	38.4	2	54	26,815	27000
PADDOCK ALICE	3	P	1	22S	37E	NOTE! PRODUCING TUBB (GAS) NM OCD APPROVAL DATE 08/01/1995										
PADDOCK ALICE	4	G	1	37N	22E	09/23/99	P	2" W/O	20	24	1	38.4	1	12	~~11,700~~	12000
PADDOCK ALICE DHC	5	B	1	22S	37E	09/23/99	P	2" W/O	40	24	2	38.4	2	39	19,500	
PADDOCK ALICE	10	I	1	22S	37E	09/23/99	P	2" W/O	20	24	3	38.4	5	20	~~3,900~~	4000
RAMSAY W A /NCT-B/	6	H	25	21S	36E		SI									
SCARBOROUGH ESTATE DHC	2	H	31	22S	38E	08/12/99	P	2" W/O	30	24	25	37.2	15	196	13,065	
SCARBOROUGH ESTATE	3	I	31	22S	38E		SI									
SCARBOROUGH ESTATE	5	J	31	22S	38E	08/12/99	F	2" W/O	35	24	0	37.2	0	147	0	
SCARBOROUGH ESTATE	7	K	31	22S	38E	08/12/99	P	2" W/O	30	24	3	37.2	4	146	~~36,565~~	36500

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION.
GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

STATE

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE
BENNY NAVA -- GAS MEASUREMENT SPECAILIST
PRINTED NAME AND TITLE
36479.0
DATE
(505) 394-1224
TELEPHONE NUMBER