

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Marathon Oil Company

Address
P. O. Box 2409, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Walter Lynch	Well No. 5	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u>					
Line of Section <u>1</u> Township <u>22-South</u> Range <u>37-East</u> , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks. Center NW/4	Unit <u>1</u> Sec. <u>22S</u> Twp. <u>37E</u> Rge. <u>37E</u> Is gas actually connected? <u>Yes</u> When <u>May 22, 1978</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-534

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spurred 5-8-78	Date Compl. Ready to Prod. 5-23-78	Total Depth 7572'	P.B.T.D. 7262'					
Elevations (DF, RKB, RT, GR, etc.) KDB 3362', GR 3350'	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6348'	Tubing Depth 6302'					
Perforations 6348-56', 6360-62', 6364', 6368', 6372-74', 6376', 6384', 6390', 6396-6400', 6404-06', 6412', 6424', 6427-30', 6436-38', 6440' (1 JSPE)						Depth Casing Shoe 7571'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	13 3/8"	300'	250					
11"	8 5/8"	2800'	1500					
6 3/4"	5 1/2"	6440'	500					
4 3/4"	4"	6354-7571'	80					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-23-78	Date of Test 5-30-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 80#	Casing Pressure Packer	Choke Size 24/64"
Actual Prod. During Test 56	Oil-Bbls. 42	Water-Bbls. 14	Gas-MCF 270

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Willie P. Huch
(Signature)
Production Engineer
(Title)

OIL CONSERVATION COMMISSION

APPROVED JUN 05 1978, 19
BY SUPERVISOR DISTRICT 4
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.