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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Cities Service Oil Company 3. Address of Operator Box 4906 - Midland, Texas 79701 4. Location of Well UNIT LETTER <u>N</u> <u>622</u> FEET FROM THE <u>South</u> LINE AND <u>1990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. | 7. Unit Agreement Name 8. Farm or Lease Name Brunson B 9. Well No. 7 10. Field and Pool, or Wildcat Drinkard-Aspec, Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3418' GR. | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

O.T.D. 6548' Lime. PBTD 6470' Prep to perforate and test the Tubb zone in the following manner:

- MIRU workover unit, release pkr. set @ 6276' and pull tubing.
- Spot 500 gallons Acetic Acid across interval to be perforated @ approx. 5850'-6200'.
- Perforate additional Tubb zone @ approx. 5887'-6138'.
- Run tubing and set a RBP @ approx. 6175' with a pkr. above set new perfs.
- Test new perfs natural and if necessary acidize and frac.
- Kill well. Pull RBP and pkr. and run tubing with a Baker Lok-set pkr. set between Tubb and Drinkard perfs with a sliding sleeve above packer and swab in the Tubb zone.
- Produce the Drinkard zone (6290-1/2 - 6454') thru the tubing and the Tubb zone (new - 5887-6138', old 6181-6270') thru the annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Oper. Mgr. DATE April 8, 1974

APPROVED BY Joe D. Ramsey TITLE _____ DATE APR 11 1974

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.