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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual Tubb Gas, Drinkard Oil	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Eva Owen
3. Address of Operator Box 1861, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 22 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3439' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Add perms and stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Added perforations in drinkard zone 6235, 53, 67, 85, 89, 6323, 36, 38, 58, 67, 75, 80, 6409, 17, 28, 37, 39, 47, 53, 55, 64, 69, 73, 79. Old perforations 6500' - 6554'.
- Acidized new perforations with 8000 gals. 15% NEHCL in 4 stages using 6 ball sealers after first 3 2000 gallon stages. Average rate 3 BPM. Final pressure 1400 psi. While acidizing had Bridge Plug at 6481'.
- Moved Bridge plug up to 6200'. Acidized Tubb Gas zone 6007 - 6177 with 8000 gal. 15% HCLNE Acid in 4 stages using 175 pounds Benzoic Acid Flakes and graded rock salt. (50/50 mix) After each of first 3 2000 gallon stages. Final pressure 2000 psi, average rate 3 BPM.
- Nippled up well with packer set at 6207 and sliding sleeve at 6175.
- Flowed and cleaned up Drinkard Zone.
- Set tubing plug at 6206, opened sleeve and swabbed in tubb.
- Closed sleeve, pulled tubing plug.
- Tested Tubb at rate of 32.8 MCF per day, No Fluid.
- Tested Drinkard at rate of 842 MCF per day 4 Barrels Oil, no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Will J. Boya TITLE Engineer DATE 2-21-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**NEW MICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

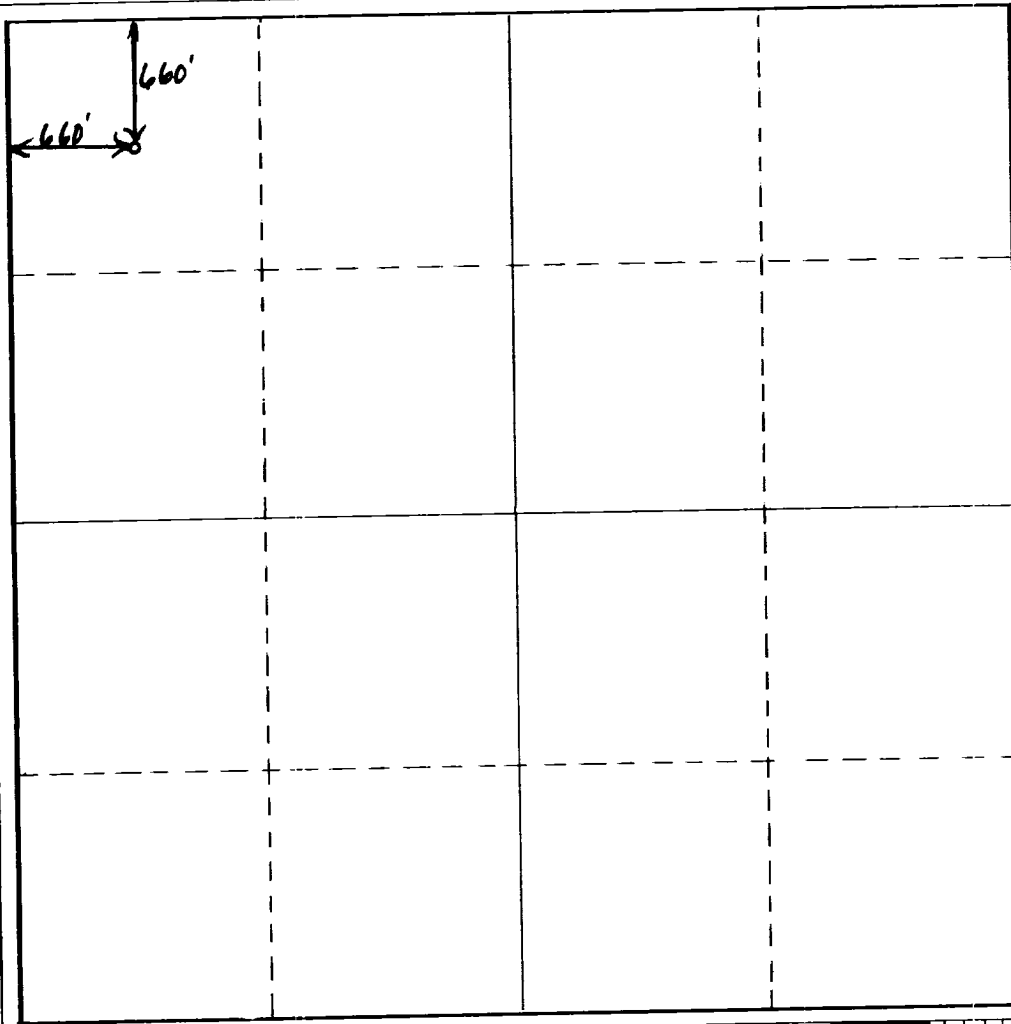
Operator <b>Sun Oil Company</b>		Lease <b>Eva Owen</b>		Well No. <b>1</b>
Unit Letter <b>D</b>	Section <b>3</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>510</b> feet from the <b>North</b> line and <b>2130</b> feet from the <b>West</b> line				
Ground Level Elev. <b>3427</b>	Producing Formation <b>Drinkard</b>	Pool <b>Drinkard</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes    No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*B. T. Goza*

Name	<b>B. T. Goza</b>
Position	<b>Engineer</b>
Company	<b>Sun Oil Company</b>
Date	<b>2-21-74</b>

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed	
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	

