



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Chevron USA Inc.  
P.O. Box 1150  
Midland, TX 79702-1150

Attn: Al Bohling

Re: Reclassification of Wells  
Scarborough Estate #5-J Sec. 31, T22S, R38E  
— Lee Stebbins (NCT-B #3-A Sec. 5, T22S, R37E  
Harry Leonard NCT-E #4-A Sec. 16, T21S, R37E  
Blinebry Oil & Gas Pool

Gentlemen:

According to recently submitted "scheduled" gas/oil ratio tests the above-referenced wells will be reclassified from oil to gas effective January 1, 1992, and the oil allowables cancelled that date.

If for some reason you feel the recently submitted tests do not reflect the proper classification of these wells, please submit another test for our consideration by November 8, 1991.

If the wells are to be reclassified to gas, please furnish this office with a revised acreage dedication plats, Form C-102, dedicating 160 acres to these gas wells. The Lee Stebbins NCT-B #3 will be a non-standard location since it is too close to the outer boundary of the section for a gas well.

If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Also, advise if gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test - remains oil*

cc: D. R. Jennings  
Chevron USA Inc.  
Box 670  
Hobbs, NM



# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Art. St., NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santita Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator: **CHEVRON U.S.A. INC.**  
Address: **P.O. BOX 670**  
HOBBS, NEW MEXICO 88240  
Pool: **BLINBERY OIL & GAS**  
County: **LEA**

| LEASE NAME                                  | WELL NO. | LOCATION |    |    |    | DATE OF TEST | TYPE OF TEST - (X)                  | SCHEDULED | DAILY ALLOWABLE | LENGTH OF TEST HOURS | PRODUCTION DURING TEST |              | GAS M.C.F. | GAS TO LIQUID RATIO |
|---|----------|----------|----|----|----|--------------|-------------------------------------|-----------|-----------------|----------------------|------------------------|--------------|------------|---------------------|
|   |          | U        | S  | T  | R  |              |                                     |           |                 |                      | WATER BBL.             | OR. OIL BBL. |            |                     |
| P. H.V.                                     | 1        | B        | 06 | 23 | 38 | 9/6/91       | <input checked="" type="checkbox"/> | m         | 24              | 2                    | 366                    | 26.0         | 433        |                     |
| RANSAY, J.D.A. (NCT-B)                      | 2        | C        | 06 | 23 | 38 | 9/4/91       | <input checked="" type="checkbox"/> | m         | 24              | 2                    | 382                    | 32.0         | 1600       |                     |
| RANSAY, J.D.A. (NCT-B)                      | 6        | H        | 25 | 21 | 36 | 9/20/91      | <input checked="" type="checkbox"/> | m         | 24              | 2                    | 342                    | 70.0         | 1000       |                     |
| SCARBOROUGH ESTATE<br><i>Revolving Fund</i> | 7        | G        | 31 | 21 | 38 | 9/6/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 355                    | 21.0         | 7000       |                     |
| STEBBINS, LEE (NCT-A)                       | 8        | J        | 31 | 22 | 38 | 9/5/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 355                    | 42.0         | 1500       |                     |
| STEBBINS, LEE (NCT-B)                       | 3        | K        | 31 | 22 | 38 | 9/5/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 355                    | 1500         | 37500      |                     |
| STEBBINS, LEE (NCT-B)                       | 3        | L        | 31 | 22 | 38 | 9/5/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 355                    | 1500         | 37500      |                     |
| STEPHENS, NANCY                             | 2        | E        | 05 | 22 | 37 | 9/24/91      | <input checked="" type="checkbox"/> | m         | 24              | 0                    | —                      | —            | —          |                     |
| STITCHER, E.A.                              | 2        | D        | 05 | 22 | 37 | 9/24/91      | <input checked="" type="checkbox"/> | m         | 24              | 0                    | —                      | —            | —          |                     |
| VIVIAN                                      | 2        | N        | 04 | 21 | 37 | 9/24/91      | <input checked="" type="checkbox"/> | m         | 24              | 0                    | —                      | —            | —          |                     |
| DRTKINS                                     | 2        | C        | 30 | 22 | 38 | 8/11/91      | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 327                    | 44.0         | 4400       |                     |
| WILE SIMS                                   | 2        | G        | 30 | 22 | 38 | 8/8/91       | <input checked="" type="checkbox"/> | m         | 24              | 2                    | 382                    | 35.0         | 43875      |                     |
|   | 2        | E        | 30 | 22 | 38 | 8/10/91      | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 382                    | 89.0         | 29667      |                     |
|   | 2        | D        | 30 | 22 | 38 | 8/12/91      | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 382                    | 42.0         | 47444      |                     |
|   | 2        | B        | 30 | 22 | 38 | 8/11/91      | <input checked="" type="checkbox"/> | m         | 24              | 9                    | 382                    | 38.2         | 5457       |                     |
|   | 2        | A        | 30 | 22 | 38 | 8/11/91      | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 382                    | 127.0        | 25700      |                     |
|   | 2        | P        | 29 | 22 | 38 | 8/9/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 382                    | 79.0         | 19750      |                     |
|   | 2        | P        | 25 | 22 | 37 | 9/6/91       | <input checked="" type="checkbox"/> | m         | 24              | 1                    | 382                    | 321.0        | 4420       |                     |

Instructions:  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which it is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. If gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.  
Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *D. R. Penning*  
Printed name and title: *D. R. Penning*  
Date: *10/2/91*

Pool ~~DRINKARD~~ = BLINEB Oil & Gas Operator ~~Gal~~ ~~Oil~~ Corporation

Lease Lee Stebbins (NCT-B) Well No. 3 Unit A S 5 T 22 R 37

DC-374

| DATE OF TEST  | Daily Allowable | PRODUCED DURING TEST |            |          | Gas-Oil Ratio | Packer Leakage Field |
|---|-----------------|----------------------|------------|----------|---------------|----------------------|
|   |                 | Water, Bbls.         | Oil, Bbls. | Gas, MCF |               |                      |
| 2-27-73   | 24              | 9                    |            | 239.0    | 39833         | 1-28-74              |
| 1-30-74   | 24              | 6                    |            | 229.0    | 28515         | 2-13-75              |
| 1-4-75  | 24              | 11                   |            | 1108.0   | 369333        | 1-27-76              |
| 1-8-75  | 24              | 11                   |            | 883.0    |               | 2-28-77              |
| 2-25-76   | 24              | AW                   |            | 787.0    | 984000        | 5-2-78               |
| 1-19-77   | 24              | AW                   |            | 432.0    | 216000        | 3-19-79              |
| 1-4-78  | 24              | Gaswell              |            | 251.0    | 251000        | 3-17-80              |
| 3-16-79   | 34              | Gaswell              |            | 225.0    | 225000        | 3-11-81              |
| 4-9-80  | 24              | AW                   | 0          | 67.0     |               | 3-11-82              |
| 2-3-81  | 24              | AW                   | 0          | 3.0      |               | 3-30-83              |
| 4-14-82   | 24              | AW                   | 0          | 4.0      |               | 5-1-84               |
| 3-2-83  | 24              | AW                   | 0          | 180.0    |               | 12-3-85              |
| 2-7-84  | 24              | AW                   |            | 20.0     |               | 10-6-86              |
| Recompleted from Drinkard to Blinebry Oil & Gas Effective 4-29-85 |                 |                      |            |          |               |                      |
| 5-2-85  | 24              | 25                   |            | 309.0    | 44132         | 7-26-88              |
| 7-3-85  | 24              | 25                   | 20         | 137.0    | 6850          | 8-22-89              |
| 9-31-86   | 24              | 27                   | 10         | 262.0    | 37429         | 10-7-9               |
| 11-16-87  | 24              | 27                   | 2          | 111.0    | 22200         |                      |
| 7-20-88   | 24              | 27                   | 2          | 90       | 45000         |                      |
| 9-20-90   | 24              | 27                   | 2          | 72.0     | 36000         |                      |
| 4-24-91   | 24              | 27                   | 0          | 163.0    |               |                      |

DISRICT III  
 P.O. Drawer DD, Albuquerque, NM 88210  
 DISRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
 P.O. Box 2088  
 Santa Fe, New Mexico 87501-2088

GAS - OIL RATIO TEST

Operator CHEVRON U.S.A. INC.  
 Address P.O. BOX 670  
 HOBBS, NEW MEXICO 88240

Pool *Blineberg*

County LEA

| LEASE NAME  | WELL NO. | LOCATION                             |   |   |   | DATE OF TEST | TYPE OF TEST - (X) | CHOKES SIZE | TBG. PRESS. | DAILY ALLOW. ABLE | LENGTH OF TEST HOURS | WATER DISLS. | PROD. DURING TEST |            | GAS M.C.F. | GAS IMI CUFF |  |
|---|----------|--------------------------------------|---|---|---|--------------|--------------------|-------------|-------------|-------------------|----------------------|--------------|-------------------|------------|------------|--------------|--|
|   |          | U                                    | S | T | R |              |                    |             |             |                   |                      |              | OIL DISLS.        | GAS M.C.F. |            |              |  |
| <i>Scarborough Estate<br/>Le Stebbins NET-B<br/>Hobbs Leonard NET-E</i> | 5        | U                                    | S | T | R | 10/31/91     | F                  | 2 1/2"      | 35          | M                 | 24                   | 0            | 35.5              | 1          | 420        | 430          |  |
|   | 3        | U                                    | S | T | R | 10/31/91     | F                  | 2 1/2"      | 45          | M                 | 24                   | 0            | 35.3              | 4          | 163.0      | 407          |  |
|   | 4        | U                                    | S | T | R | 10/31/91     | F                  | 2 1/2"      | 30          | M                 | 24                   | 0            | 35.5              | 6          | 270.0      | 450          |  |
|   |          |                                      |   |   |   |              |                    |             |             |                   |                      |              |                   |            |            |              |  |
|   |          | <i>Disallow previous State C-111</i> |   |   |   |              |                    |             |             |                   |                      |              |                   |            |            |              |  |

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature: *D.R. Semmens*  
 Printed name and title: *D.R. Semmens*  
 Date: *10/5/91*

Special