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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 24 12 55 PM '65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>		7. Unit Agreement Name
2. Name of Operator <b>Socony Mobil Oil Company, Inc.</b>		8. Farm or Lease Name <b>Brunson Argo</b>
3. Address of Operator <b>Box 1800, Hobbs, New Mexico</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>B</b> / <b>589</b> FEET FROM THE <b>East</b> LINE AND <b>731</b> FEET FROM THE <b>North</b> LINE, SECTION <b>9</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3426 GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Perf. additional zones for injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in & rigged up DA&S Unit. Install BOP. Perf. 5-1/2" csg. @ 3930 - 4 holes BJ pump in 12 bbls. Press. 0-2500# Would not circ. Ran packer to 3888 Press. on perf. @ 3930 w/5500# for 1-1/2 hr. no break. Pull packer, ran 4-3/4" bit, casing scraper. Drilled cement 4015-4500' Circ. hole. Spotted 500 gals. 15% acid. Pull tubing & bit. Perf. 5-1/2" casing (San Andres) 3990, 4312, 4340, 4344 with 4 Jet SPF (total 16 holes) Ran packer - 2" tubing. Acidized Perf. w/1000 gals. 15% NE. breakdown TP 0 Tr. Press 2000# rate 4 BPM ISIP 100# 5 min. 0. Comp. 11:00 A.M. 8-20-65. Pumped water @ 1-1/2 BPM 800#. Ran tracer survey fluid going out perf. @ 4340 & 4344. Pull packer. Lay down tubing. Ran 2-3/8" cement lined tubing. Johnson tension packer @ 3962, 12000# tension. Remove BOP, install tree. Started injection 2:00 P.M. 9-20-65, 1 Inj. Press. 400#, 30 min. TP 20#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kervan TITLE Group Supervisor DATE 9-22-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: