

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson Argo
8. Well No. 13
9. Pool name or Wildcat Drinkard/Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Downhole Commingle
2. Name of Operator Mobil Producing TX & NM Inc.
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc. Box 633, Midland, TX 79702

4. Well Location Unit Letter <u>A</u> : <u>731</u> Feet From The <u>North</u> Line and <u>739</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3427 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To report Downhole Commingle: Administrative Order DHC-762 approved 7/24/90
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blinebry Pool: Oil 100%, Gas 72%
Drinkard Pool: Oil 0%, Gas 28%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon TITLE Engineering Technician DATE 5/20/91
TYPE OR PRINT NAME Judy Dixon TELEPHONE NO. (915) 688-2452

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Z
C

Mobil Exploration & Producing U.S. Inc.

May 20, 1991

P.O. BOX 633
MIDLAND, TEXAS 79702-0633

SNYDER ASSET TEAM
ENVIRONMENTAL, REGULATORY &
LOSS PREVENTION

PHONE (915) 688-1753
FACSIMILE (915) 688-2050

Texas-New Mexico Pipe Line Company
Box 1510,
Midland, TX 79701

Enron Company
Box 2367
Hobbs, New Mexico 88240

**BRUNSON ARGO WELL NO. 13
BLINEBRY/DRINKARD
LEA COUNTY, NEW MEXICO**

Gentlemen:

Please find copy of C-103 Sundry application to report Downhole
Commingle of captioned well.

A copy of Administrative Order DHC-762 is also attached setting out
assignment of allowable to the well and allocation of production.

Should you have any further questions concerning this matter, please
contact Judy Dixon at (915) 688-2452.

Yours very truly,

MOBIL EXPLOR. & PRODUCING U.S. INC.
as Agent for
MOBIL PRODUCING TX. & N.M. INC.



Judy Dixon
Regulatory/Environmental Technician

JDixon
Attachment
cc: State of New Mexico
Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88240
Attn: Ms. Evelyn Downs

Production Foreman - Buckeye

A:M16248A.JWD



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED
E&R
SNYDER

AUG 03 1990

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-762

Mobil Exploration and Producing U.S. Inc.
P.O. Box 633
Midland, TX 79702

Attention: G.N. Miller

Brunson Argo Well No. 13
Unit A, Section 9, Township 22 South, Range 37 East, NMPM, Lea
County, New Mexico.
Blinebry & Drinkard Oil and Gas Pools

Dear Mr. Miller:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 40 barrels per day, and total water production shall not exceed 80 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.