

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC069162**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit or CA, Agreement Designation

2. Name of Operator  
**John H. Hendrix Corporation**

8. Well Name and No. **13757  
Penrose Federal #1**

3. Address and Telephone No.  
**223 W. Wall, Suite 525, Midland, TX 79701**

9. API Well No.  
**30-025-10150**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area  
**Blinebry**

**1980' FNL & 1980' FWL Sec. 9, T22S, R37E**

11. County or Parish, State  
**Lea**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/93 RIH w/ RBP & set at 6220' to T.A. Drinkard.  
 8/2/93 Perf. Lower Blinebry 5774 - 5885'.  
 8/3/93 Acidized Blinebry perfs. w/ 2500 gals.  
 8/4/93 Fraced Blinebry perfs. w/ 125,000# 20/40 sd. in  
 75,460 gals. 50/50 CO<sub>2</sub> gelled water.  
 8/6/93 Set RBP at 5725'. Spotted acid 5700 - 5300' & perf.  
 Upper Blinebry 5435' - 5691'.  
 8/7/93 Acidized Blinebry perfs. w/ 2500 gals.  
 8/9/93 Fraced Blinebry perfs. w/126,200# 20/40 sd. in 78,879  
 gals. 50/50 quality CO<sub>2</sub> gelled wtr.  
 8/11/93 RIH & retrieved RBP at 5725'.  
 8/12/93 Testing.

Aug 25 10 33 AM '93  
RECEIVED

*J. Lara*

14. I hereby certify that the foregoing is true and correct

Signed

*Ronnie H. Westbrook*  
**Ronnie H. Westbrook**

Title

**Vice-President**

Date

**8/24/93**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: