

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-0425-10218
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Horizontal
 7. Lease Name or Unit Agreement Name
 Lou Worthan
 SD 99-5
 8. Well No.
 No. 9
 9. Pool name or Wildcat
 Blinebry Oil & Gas

2. Name of Operator
 Marathon Oil Company
 3. Address of Operator
 PO Box 2490 Hobbs, NM 88240
 4. Well Location
 SUR
 Unit Letter E : 1905 Feet From The North Line and 440 Feet From The West Line
BHL F 1948 2129
 Section 11 Township 22-S Range 37-E NMPM Lea County

10. Date Spudded 4/1948
 11. Date T.D. Reached 4/19/01
 12. Date Compl. (Ready to Prod.) 4/19/01
 13. Elevations (DF & RKB, RT, GR, etc.) GL 3366' KB 3376'
 14. Elev. Casinghead
 15. Total Depth VD 5625 MD 7570
 16. Plug Back T.D. CIBP 5625'
 17. If Multiple Compl. How Many Zones? 1
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools
 19. Producing Interval(s), of this completion - Top, Bottom, Name
 Blinebry 5625 - 7570' open hole
 20. Was Directional Survey Made
 21. Type Electric and Other Logs Run
 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	262'	17"	250 sks.	Surface
8 5/8"	32#	2799'	11"	1500 sks	275' by T.S.
5 1/2"	17#	6417'	8"	700 sks	2500' by T.S.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5725' MD	5564'

25. TUBING RECORD

26. Perforation record (interval, size, and number)
 Curve 5625 - 5822'
 Lateral 5822-7570' open hole
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5330-5600' Cmt sqzd w/175 sks cmt
 6030-7570' Acidize w/20,000 gals 20% HCL

28. PRODUCTION

Date First Production 4/20/01
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing
 Date of Test 5/26/01
 Hours Tested 24
 Choke Size
 Prod'n For Test Period 14
 Oil - Bbl. 469
 Gas - MCF 1
 Water - Bbl. 33,500
 Gas - Oil Ratio
 Flow Tubing Press. 40
 Casing Pressure 0
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Cook Printed Name Kelly Cook Title Admin.Assist. Date 6/8/01