

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

COPY TO O. C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Texas Pacific Oil Company Inc.

3. ADDRESS OF OPERATOR

P.O. Box 4067 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

"E" 1480' ENL & 660' FVWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3343' D.F.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-13

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blindery

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13, 22-S, 37-E

12. COUNTY OR PARISH

HCO

13. STATE

N. 14

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) NHOC Order R-5003

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze Cement to shut off Surface Casing Gas Flow.

1-22-80

POH with tubing & Packer. Set BP at 4903 and packer at 4800' tested BP to 1500 psi and CSQ to 1000 psi hold OK. Perf 4 holes set 7" EZ Drill Cement retainer at 2336. Cemented w/150 sxs Class "C". Did not get running squeeze.

Perf 4 holes at 1312' (Btm of Surface Casing at 1158') Set 7" Cement EZ Drill retainer at 1239', Pumped 200 sxs Class "C" Cement. Perf 4 holes at 1115' cemented w/100 sxs Class "C" Cement.

Displaced cement to 1050'. Drilled cement f/1048' to 1115' tested to 1000 psi. Drilled cement from 1235' to 1312'. Tested to 1000 psi. - Could pump into perfs at 1312'. Set 7" EZ Drill Cement retainer & cement w/300 sxs Class "C". Drilled out cement f/1272' to 1312' tested perfs at 1312' to 1100 psi hold OK. Drilled cement & cement retainer f/2320' to 2440' over

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Engelman

TITLE

Reg Oper Supt

DATE

5-12-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 21 1980

K. E. Sola
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

MAY 27 1980

Tested perf's ~~400'~~ to 1000 psi.

POHW/RBP. Ran production equipment
w/packer set at 5538'. Swab well to
flow.

Pulled Collar stop & closed sliding sleeve.

Press tested to 300 psi. Swabbed lower zone
to return to production.

3-20-80 Tested.

Csg. F/24 Hrs. 2 BO OBW 176 MCF

Tubing F/24 Hrs 2 BO OBW 32 MCF.

Inspected by NH10CC 3/18/80.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.