

District I - (505) 393-6161
 625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE

APPLICATION FOR
 WELL WORKOVER PROJECT

H-0578 2/7

I. Operator and Well

Operator name & address CHEVRON U.S.A. PRODUCTION INC. P. O. BOX 1150 MIDLAND, TEXAS 79702						OGRID Number 4323		
Contact Party TANYA KERLEY						Phone (915) 687-7615		
Property Name HUGH					Well Number 1	API Number 30-025-10257		
UL D	Section 14	Township 22S	Range 37E	Feet From The 660	North/South Line North	Feet From The 660	East/West Line West	County Lea

II. Workover

Date Workover Commenced: 5/24/99	Previous Producing Pool(s) (Prior to Workover): Blinebry Oil & Gas (Pro Gas)
Date Workover Completed: 6/03/99	

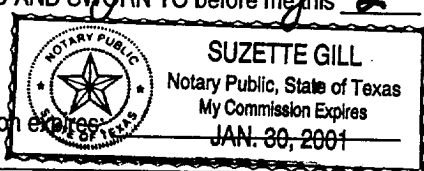
- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of TEXAS)
) ss.
 County of MIDLAND)
TANYA KERLEY, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title OFFICE ASSISTANT Date 2-02-00
 SUBSCRIBED AND SWORN TO before me this 2 day of Feb, 2000.

 Notary Public Suzette Gill

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-3, 1999.

Signature District Supervisor <u>[Signature]</u>	OCD District 1	Date 2/17/2000
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MP

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-10257
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUGH
8. Well No. 1
9. Pool name or Wildcat BLINEBRY OIL & GAS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150, Midland, TX 79702
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>22S</u> Range <u>37E</u> <u>NMPM</u> <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. TSTD TBG & CIBP @ 6500' TO 1500#-NO BLEED OFF. STEAMED PARAFFIN OUT OF TBG. FRACD 5373'-5794' W/84,500 GALS FOAM & 226,000# SAND. FLOWED. RIH W/TBG TO 5333'. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 5/24/99 - 6/3/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/2/99

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use)

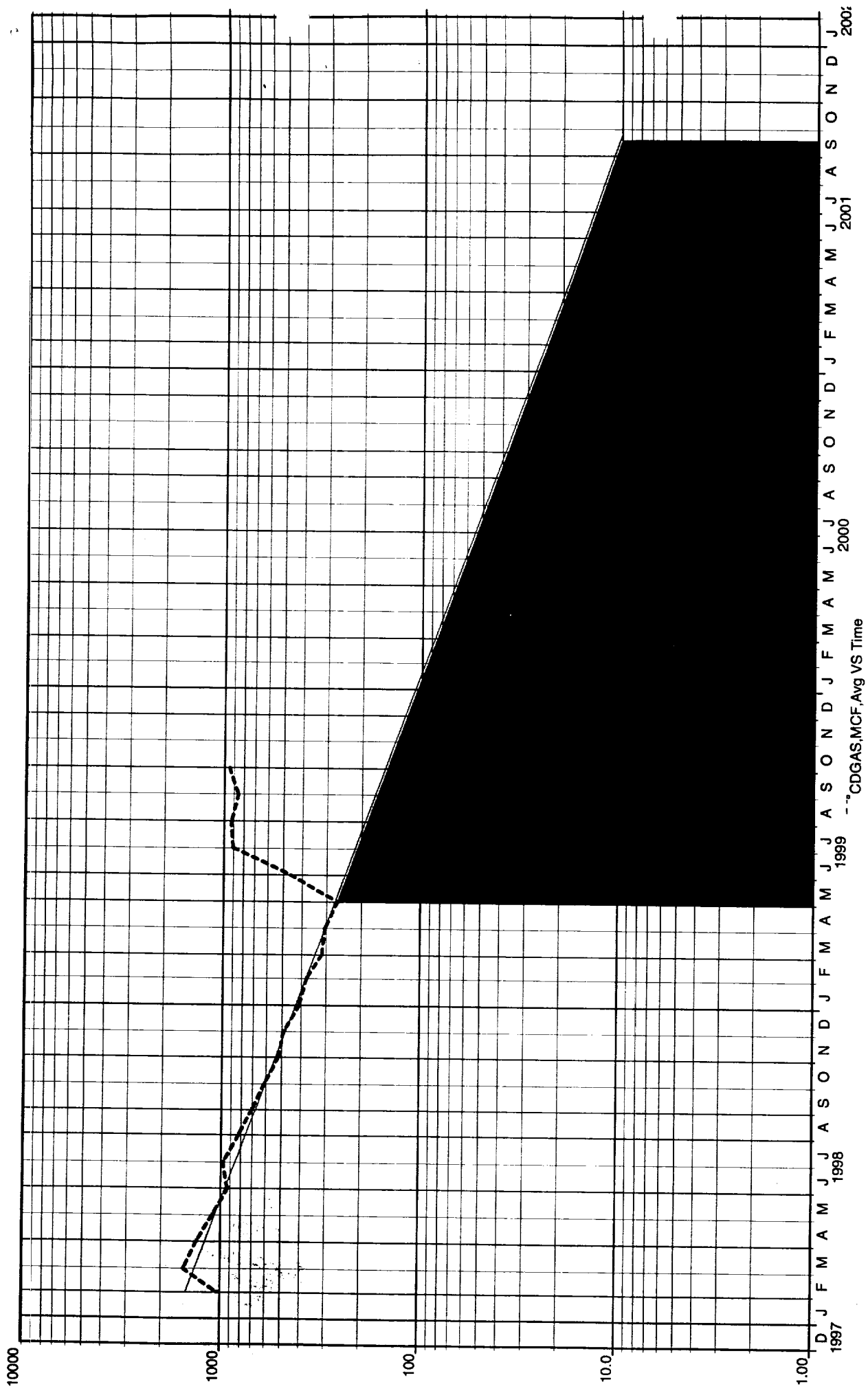
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 21 1999

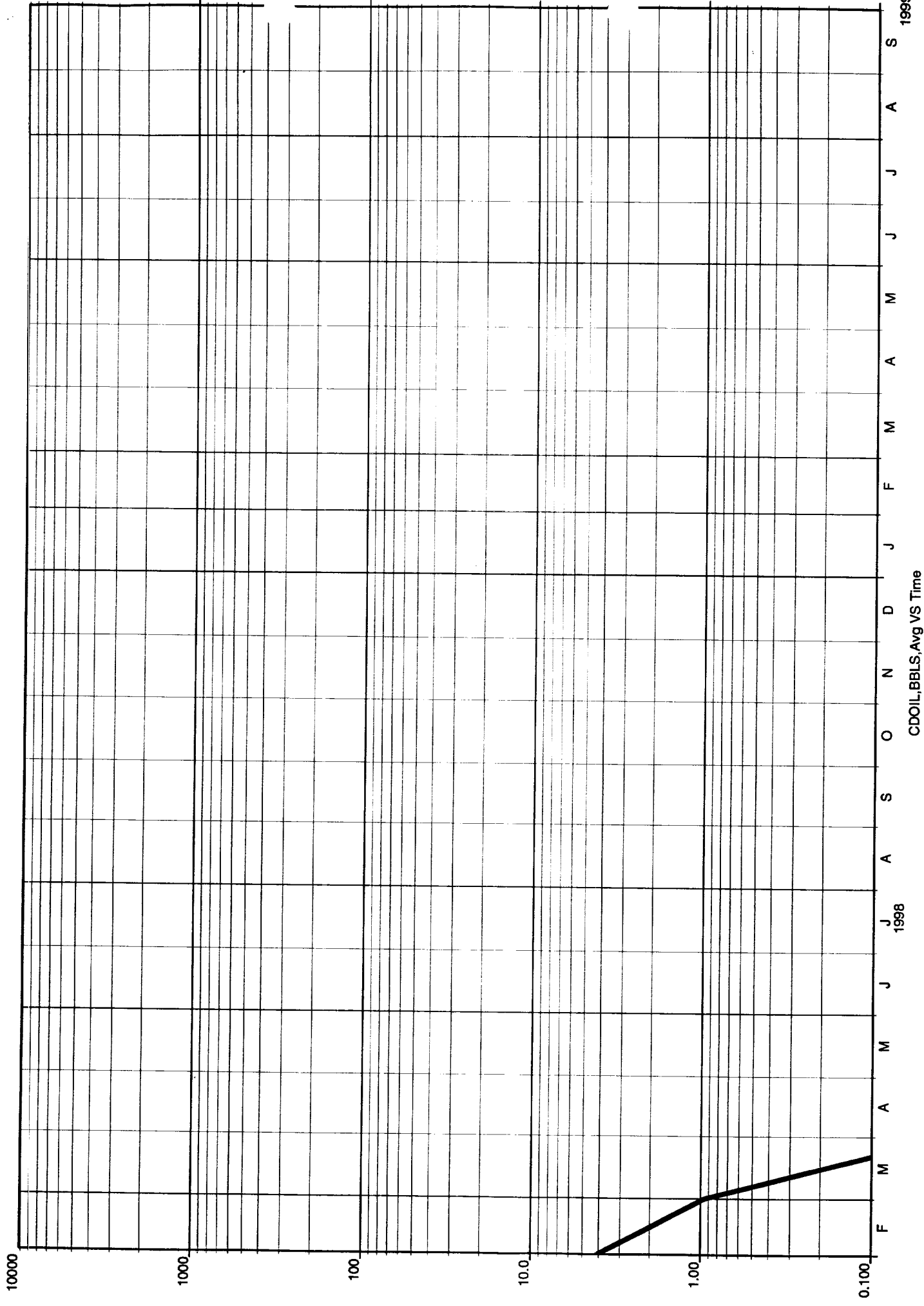
Name: HUGH1B ID: FB1253-0:02 Type: FL Format: CD_Prd



Decline Stream: CDGAS Cum stream: GCUM, 482125.0000 MCF
 Nom Fit Decline, 1/Yr: Exp, 1.3721
 Forecast Decline, 1/Yr: Exp, 1.3721
 Begin Date, Rate: 5/1/1999, 264.23
 End Date, Rate, Yrs: 9/18/2001, 10.00, 2.39
 Cum at Begin: 356769.00
 Remaining: 2223.35
 Total Reserves: 358992.35

Hugh #1
Chevron U.S.A. Production

Date	CDGAS MCF	Remaining Reserves MCF	Cumulative Production
5/1/1999	8.70	2223.30	356769.00
6/1/1999	7.70	1969.30	357023.00
7/1/1999	6.90	1750.10	357242.20
8/1/1999	6.10	1548.10	357444.20
9/1/1999	5.50	1368.30	357624.00
10/1/1999	4.90	1213.10	357779.20
11/1/1999	4.30	1070.20	357922.20
12/1/1999	3.90	946.80	358045.60
1/1/2000	3.50	833.10	358159.30
2/1/2000	3.10	731.90	358260.50
3/1/2000	2.80	647.30	358345.00
4/1/2000	2.50	566.50	358425.80
5/1/2000	2.20	496.80	358495.50
6/1/2000	2.00	432.60	358559.70
7/1/2000	1.70	377.20	358615.20
8/1/2000	1.60	326.10	358666.20
9/1/2000	1.40	280.60	358711.70
10/1/2000	1.20	241.40	358750.90
11/1/2000	1.10	205.30	358787.10
12/1/2000	1.00	174.10	358818.30
1/1/2001	0.90	145.30	358847.00
2/1/2001	0.80	119.70	358872.60
3/1/2001	0.70	99.00	358893.30
4/1/2001	0.60	78.50	358913.80
5/1/2001	0.60	60.80	358931.50
6/1/2001	0.50	44.50	358947.80
7/1/2001	0.40	30.50	358961.90
8/1/2001	0.40	17.50	358974.80
9/1/2001	0.40	6.00	358986.40



CDOIL,BBLS,Avg VS Time