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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**E. W. Walden**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Penrose Skelly**

12. County  
**Lea**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Anadarko Production Company**

3. Address of Operator  
**P. O. Box 806, Eunice, New Mexico 88231**

4. Location of Well  
UNIT LETTER **E**, **1980** FEET FROM THE **North** LINE AND **660** FEET FROM THE **West** LINE, SECTION **15** TOWNSHIP **22S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3407 GR**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Temporarily Abandoned**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pulled rods and tubing.
2. Closed in csg.
3. Rig down pulling unit.
4. Well temporarily abandoned. Well has been scheduled in the 1975 budget for re-activation.

*Expires 10/11/75*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Supervisor DATE 10-16-74

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: Joe B. [Signature]  
Disc 1 [Signature]

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>ANADARKO PRODUCTION COMPANY</b>				Lease <b>S. W. Walden</b>	Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>15</b>	Township <b>22</b>	Range <b>37</b>	County <b>Lea</b>	
Pool <b>Penrose-Skelly</b>				Kind of Lease (State, Fed, Fee) <b>Fee</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>K</b>	Section <b>1</b>	Township <b>22</b>	Range <b>37</b>

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
<b>Shell Pipe Line Co.</b>	<b>P.O. Box 1165, Eunice, New Mexico</b>

Is Gas Actually Connected? Yes  No

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
<b>Skelly Oil Co.</b>		<b>P.O. Box 1650, Tulsa, Oklahoma</b>

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- |  |   |
|--|---|
| New Well . . . . . <input type="checkbox"/>  | Change in Ownership . . . . . <input checked="" type="checkbox"/> |
| Change in Transporter (check one)  | Other (explain below)   |
| Oil . . . . . <input type="checkbox"/> Dry Gas . . . . . <input type="checkbox"/>                |   |
| Casing head gas . . . . . <input type="checkbox"/> Condensate . . . . . <input type="checkbox"/> |   |

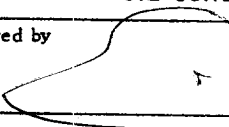
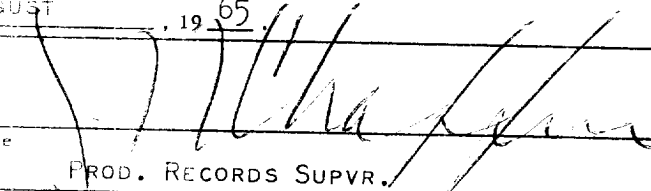
Remarks

PURCHASED BY ANADARKO; OPERATIONS ASSUMED EFFECTIVE AUGUST 1, 1965.

Wells formerly owned and operated by Ambassador Oil Corporation.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2ND day of AUGUST, 1965.

Approved by  Title PROD. RECORDS SUPVR.	By  Title PROD. RECORDS SUPVR. Company ANADARKO PRODUCTION COMPANY Address P. O. Box <del>9338</del> 9317 FORT WORTH, TEXAS 76107
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company: **Ambassador Oil Corporation** Address: **Box 846, Hobbs, New Mexico**

Lease: **E. W. Walden** Well No.: **1** Section: **15** Township: **22 S** Range: **37 E**

Date Work Performed: **April 4, 1963** Pool: **Penrose-Skelly** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **Fill cellar with dirt**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Connections were added to the surface, intermediate, and oil string casing valves to bring each outlet up to ground level. A valve was provided at ground level on each string of casing to allow closing in the casing. The surface casing valve was stamped with an "S". The intermediate casing valve was stamped with an "I". The oil string casing valve was stamped with an "O". The cellar was then filled with dirt to ground level.

*Inspected by L. H. Clement M. M. C. C.*

Witnessed by: **Herb Henderson** Position: **Foreman** Company: **Ambassador Oil Corp.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. \_\_\_\_\_ T D \_\_\_\_\_ P B T D \_\_\_\_\_ Producing Interval \_\_\_\_\_ Completion Date \_\_\_\_\_

Tubing Diameter \_\_\_\_\_ Tubing Depth \_\_\_\_\_ Discharge Diameter \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perforated Interval(s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation(s) \_\_\_\_\_

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: *[Signature]* Name: **M. J. Nelson**  
 Title: **Project Supervisor**  
 Date: \_\_\_\_\_ Company: **Ambassador Oil Corporation**