

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

DATE
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM0557257

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-15

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Paddock, Penrose Skelly

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-22-S, R-37-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

A, 660' FNL & 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3389' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/4/86 MIRU X-pert WS. Test csg for leaks

11/15/86 Pressured csg to 500#, unable to PI bradenhead. Perf sqz holes @ 1175 4 holes/Howco est inj. rate w/80 bbls fresh wtr @ 4 BPM @ 800#. No circ to surf. Howco 7" EZ drill/set @ 1130', press ann. to 500#. Howco sqzd w/200 sks Class 'C' w/3% CC & 500 gal 2% KCL & 100 sks Class 'C' w/3% cc/closed braden head on last 100 sks. Displaced 290 sks below ret pulled out & dumped 10 sks on top. WOC

11/18/86 Open braden head w/no pressure & no flow. Tag & drill hard cmt 1130-1137. Drill on cmt ret

11/19/86 Drill cmt ret 1138-1140 hard cmt 1140-1182 fell free lower bit to 2800 circ C/N test 700# 1/2 HR OK

11/20/86 No FE overnight. Latch RBP @ 3506 POH. RIH w/2-3/8 tbg w/pmpg setup TS 5051 SN 5024

ACCEPTED FOR RECORD

11/21/86 RIH w/2x1-1/2x16 pump on 66 rodstring space out

11/23-30/86 Testing

12/186 24P 22 B0 1 BW 80 MCF

DEC 09 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Alva Franco

TITLE Associate Accountant

DATE 12/5/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1F6/1230 - (1)