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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October, 12, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company - W. Cary, Well No. 5, in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

F Sec. 22, T. 22-S, R. 37-E, NMPM., Drinkard Pool
Unit Letter

Lea County. Date Spudded --- Date Drilling Completed 5/2/48

Please indicate location:

Elevation 3362 Total Depth 8086 PBTD 6934

Top Oil/Gas Pay 6739 Name of Prod. Form. Drinkard

D	C	B	A
E	F x	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6739', 6760', 6793', 6808', 6824', 6833', 6842', 6854' & 6888'

Open Hole --- Depth --- Casing Shoe 8059 Depth --- Tubing 6896

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls. oil, 10 bbls water in 24 hrs, --- min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day, --- Hours flowed, --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day, --- Hours flowed

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. 1ST Acid, 15,000 gal. refined oil, 15,000 gal. Sand

Casing Press. --- Tubing Press. --- Date first new oil run to tanks October 2, 1962

Oil Transporter Shall Pipeline Company

Gas Transporter Skelly Oil Company

CHANGE OF OPERATION FROM
TEXAS PACIFIC OIL COMPANY
A DIVISION OF DAY & SON'S, INC.
TO TEXAS PACIFIC OIL COMPANY, INC.
EFFECTIVE MAY 1, 1969

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	175'	125
7-7/8"	2772'	1500
5-1/2"	8059'	800

Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ---, 19 --- Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Rollin M. Keith
(Signature)

Title: Petroleum Engineer

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico