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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
NMJ 528

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator  
Texas Pacific Oil Company, Inc.  
3. Address of Operator  
P. O. Box 4067, Midland, Texas 79701  
4. Location of Well  
UNIT LETTER B 660' FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 22-S RANGE 37-E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3332' G.R.  
7. Unit Agreement Name  
8. Farm or Lease Name  
Boyd  
9. Well No.  
4  
10. Field and Pool, or Wildcat  
Langlie Mattix  
12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cement retainer at 3384'. Se eezed with 210 sxs. Class "C" cement. (2300#) Perforation 3510'-3580'.
- Set cement retainer at 2387' unable to pump into perf at 2500-05' (3500#).
- Pumped cement plug Class "H" 180 sxs. from 744' to 2387'.
- Pumped 520 sxs. Class "C" cement from 744' to hole in casing at 660' F.S. Top of plug at 568'. F.S.
- Perforated 10 holes at 555-560'. Pumped 300 sxs. chem. comp. in perf. 11-9-74. 11-10-74 pumped 300 sxs. chem. comp. in perf. 11-12-74. Pumped 300 sxs. of Class "H" cement in perf. 11-13-74. Pumped 800 sxs. Class "C" cement in perf.
- Tested 560' to surface w/1100# 30 minutes O.K. 2-6-75.
- Pumped 65 sxs. of Class "C" cement plug 560' to surface. February 10, 1975.
- Cut off well head--anchors--set dry hole marker. Clean-up location.

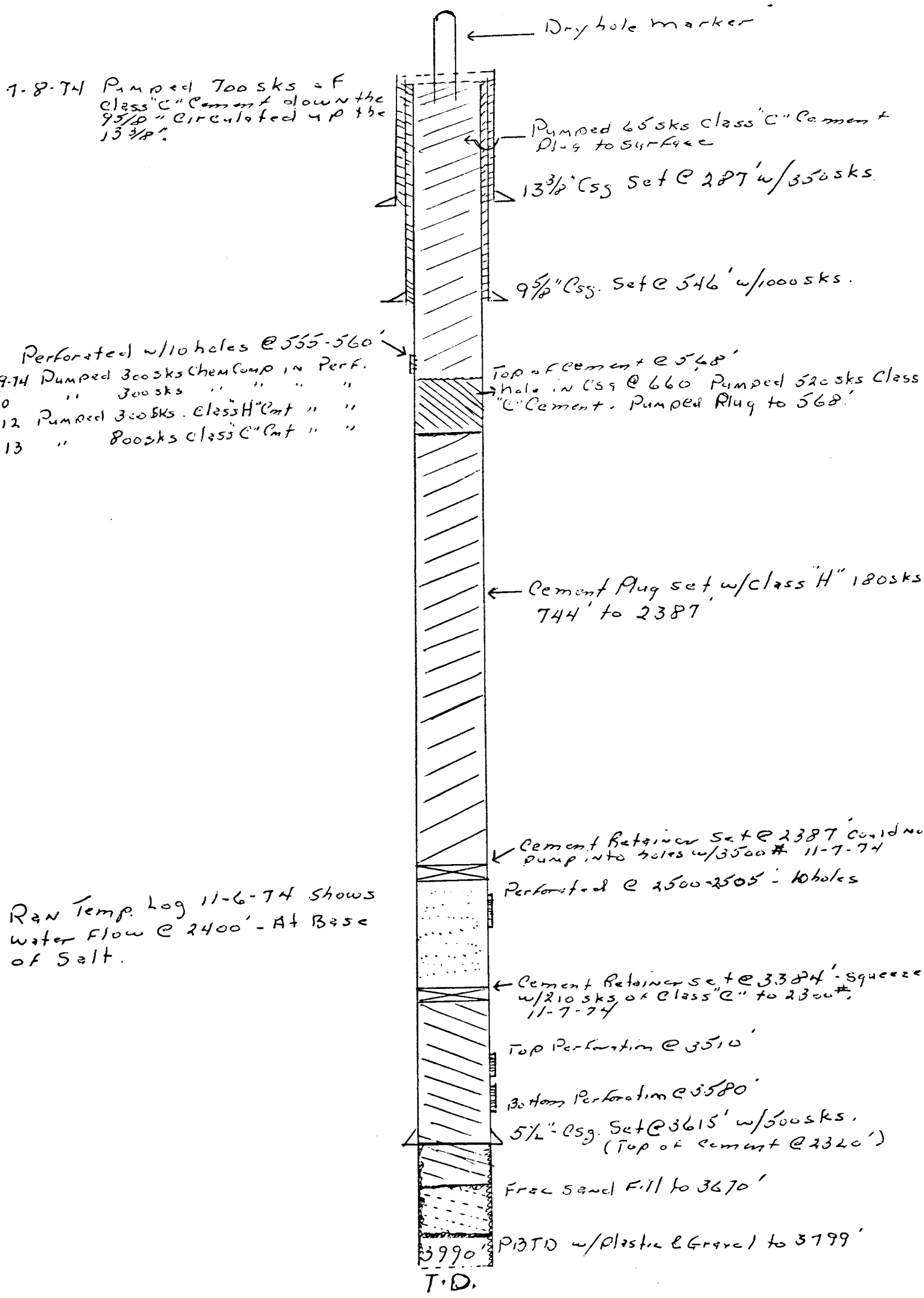
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright TITLE Area Superintendent DATE 2-12-75

APPROVED BY John W. Runyan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Texas Pacific Oil Co. Inc.  
 Boyd No. 4  
 660' FNL 1980' FEL  
 Unit 'B' Sec. 23 T-22-S R-37-E



7-8-74 Pumped 700 sks of class "C" Cement down the 9 5/8" Circulated up the 13 1/2".

Dry hole marker

Pumped 650 sks class "C" Cement + Plug to surface

13 1/2" Csg. set @ 287' w/ 350 sks.

9 5/8" Csg. set @ 546' w/ 1000 sks.

Perforated w/ 10 holes @ 555-560'  
 11-9-74 Pumped 300 sks Chem Comp in Perf.  
 11-10 " 300 sks " " " "  
 11-12 Pumped 300 sks. class "H" Cement " "  
 11-13 " 800 sks class "C" Cement " "

Top of Cement @ 548'  
 hole in Csg @ 660' Pumped 520 sks Class "C" Cement. Pumped Plug to 568'.

Cement Plug set w/ class "H" 1800 sks 744' to 2387'

Cement Retainer set @ 2387' could not pump into holes w/ 3500# 11-7-74

Perforated @ 2500-2505 - 10 holes

Cement Retainer set @ 3384' - squeeze w/ 2100 sks of class "C" to 2300# 11-7-74

Top Perforation @ 3510'

Bottom Perforation @ 3580'

5 1/2" Csg. set @ 3615' w/ 500 sks. (Top of cement @ 2320')

Frac sand fill to 3670'

3990' PBDT w/ plastic & gravel to 3799'

T.D.

Raw Temp. Log 11-6-74 shows water flow @ 2400' - At Base of Salt.

2-11-75 B. Gamble