

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Skelly Penrose "B" Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Skelly Penrose "B" Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 12
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3391' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze existing perfs., selectively perforate and acidize. <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve vertical distribution of injected water and increase production, we propose the following work:

- 1) Rig up workover rig and pull tubing and packer.
- 2) Clean out to 3791'.
- 3) Set packer at approx. 3600' and squeeze off existing perfs. 3684-3791'. WOC 24 hours minimum.
- 4) Drill out to 3745'.
- 5) Spot 250 gals. 7-1/2% acid over Penrose interval.
- 6) Run Collar Correlation Log from 3600-3745'.
- 7) Perforate with one shot per interval at: 3677', 3686', 3699', 3710', 3719', 3723', and 3739'.
- 8) Treat perfs. with 750 gals. 15% NE acid and ball sealers.
- 9) Run 2-3/8" OD cement-lined tubing, load casing annulus behind tubing with water treated with inhibitors and set packer at approx. 3600'.
- 10) Hook well to injection system and resume injection.
- 11) After two weeks' stabilized injection, run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED _____ TITLE **Lead Clerk** DATE **October 6, 1972**

APPROVED BY _____ DATE **OCT 10 1972**

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramey
 Dist. I, Supr.