NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper

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R. 37E		M. P. M.,		114	Field,	Los			Cour
Well is	\$620 _{feet}	south of th	e North lin	ie and	C_feet we	st of the East	t line of	Sec. 23	**
f State la	nd the oil an	d gas lease		h o oa					
f patented	d land the ow	ner is	inug.	h O. Atra				-	IOT I
	ment land th	-	1714 In 19 19 mm	OLL COM		, Addre			le? a ?a m
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No. 3, from	m							to	
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SIZE		THREADS PER INCL	1 MAKE	AMOUNT	SHOE	FROM	FROI		
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	80₩	8	88	348014		***			长十
	A 94.71			#666 tot					_
	4,7		S 3	3666 91					
105	16"	33061	1.00 - 250		iou io				
akeu.	6								
2"	UB	3044	- Settle	6 PLUGS AND	D ADAPTI	ers			
Heaving	plug-Mater	ial		Length_			Depth	Set	
	Material			Size					
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Adapters-		IVIV.				1.12	ртн ѕнол		I
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Notary Public

Bec. 10, 1040

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My Commission expires____

Company or Operator

1940

FORMATION RECORD

FR OM	то	THICKNESS IN FEET	FORMATION
Tor	1.0	15	Caliche
15	65	50	Sand
6 5	155	90	Red rock & red bed
165	186	30	Water send
100	548	360	Red rook, shale & red bed
545	738	190	Shalo
735	76.5	10	Sand
745	360	115	Sand: shale
36 0	915	95	Red bod
915	950	35	Drown sandy shale
\$50	970	20	Pec. rook
970	1165	198	Red bed & red book
1165	1287	324	Ambydrite
1267	1575	88	Salt & anhydrite
1375	1450	75	Salt & red bed
MALE			
1450	1705	835	Salt, potash & salv drite
1765	1886	120	Red rook, potest & selt
1.885	2700	906	Aningerite, sait & potasio
2790-	8975	186	Anhydrite & lime
297 5	8038	60	Grown lime
3035	3070	38	Brown line & ankrorite
3070	3105	125	
3185	3253	40	rom lime
8 255	3465	90	IA: e
3400	5460	35	Hard lime & shale
3460	3545	85	Line
3545	3058	10	soft sandykime
3555	3564	9	MgC. lime
3564	3575	9	Soft sendy lime
8575	3578	8	Herd lime
3578	3592	34	OII & gas sand
3593	5010	18	Med. 13mo & sensi
3610	5656	80	IAme
3630	3640	20	Mad. lime & sand
3640	3664	24	Herd Line
3664	8630	16	Mine