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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

AUG 19 11 44 AM '65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>W. T. Matkins NW</b>
3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1650</b> FEET FROM THE <b>West</b> LINE AND <b>1900</b> FEET FROM THE <b>South</b> LINE, SECTION <b>14</b> TOWNSHIP <b>238</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3366' OL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <b>Perforate Jalnet Gas, acidize and SCF, Dual complete w/present L. Mattix</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Total Depth 3590'. Plugged Back Depth 3587'. Presently producing from perforations 3516-3586' Queen formation.**

**Propose To: Set packer w/receptacle, assembly and plug @ approx. 3500'. Perforate selectival Yates and 7 Rivers section from approx. 2940-3400'. Acidize w/1500 gals. HDA and SCF w/ 20,000 gals. refined oil and 20,000# sand plus 500# admite. Complete in Jalnet Gas and dual complete w/present Langlie Mattix. Shut in Jalnet Gas pending approval from OCC to dual complete.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frederick...* TITLE Superintendent DATE 8-18-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
**Orig: cc: OCC, Hobbs, cc: Mr. RFC/ cc: file**