State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas Supplement

No.: SE 6352

Date: 6/28/91

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of t Division and the	he following well is hereby	well has compl	lied with all	the requirments of	the Oil Conservation
Citibion and and		#59	dilondric di	Silcali Delow.	
Date of Connection	n 1/31/91 & 1,	/3/91 Date	of First Allo	owable or Allowabl	e Change 6/28/91
	Gas Co.		P∞l Jalm	at	
Operator Hall	J. Rasmussen O	perating Inc.	Lease Stat	e A A/c-1	
Well No. *#80 & #			Sec. 15		S Rge. 36 E
Dedicated Acreage		evised Acreag		Difference	
Acreage Factor	*3.00 R	evised Acreag		Difference	
Deliverability _	R	evised Delive		Difference	
A x D Factor		evised A x D	Factor	Difference	
* #80-G & #59-E ar they share estat w/#31-H,#33-F, # & #28-F & #102-E Previous Status A	olished 480-ac #82-B 15-23-36 0 14-23-36		CALCULA	ATION OF SUPPLEMEN	OCD Dist. No. I TAL ALLOWABLE
MO. PREV. ALLOW.			REV. PROD.	DEMAG	W.C
Apr.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMAR	.K5
May			 		
Jun		<u> </u>			
Jul					
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Nev					
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Mar I TOTALS		<u> </u>	<u> </u>	<u> </u>	
	rion Differen				
Allowable Product	iule O/U Statu	e			
	O/U Statu				···
		Effec	tive In	Sch	nedu l e
		Curre	nt Classifica	tion	To
Note: All gas vol	umes are in M	CF@15.025 psi	a. Wil	liam J. LeMay, Div	vision Director
			Ву		

Submit to Appropriate

State of New Mexico

State Lease - 6 copi	cs	E	argy, Minerals and Natural Resources Department					nent	Revised 1-1-8				
For Lease - 5 copie		0	TI CO	JCED V	A TTY	131 111	TOY.	 [WELL API	NO.			
P.O. Box 1980, Hoo	O	OIL CONSERVATION DIVISION P.O. Box 2088				אכ	30 025 10724						
DISTRICT II			Santa	Fe, New M			100	İ		Type of Leas			
F.O. Drawer DD, Ar	ccia, NM 882:	10	Cana,	1 C, 11CW 111	icaico	01304-20	<i>1</i> 00	ŀ			STATE	XX FEE	
DISTRICT III								İ	6. State Oi	& Gas Leas			
1000 Rio Brazos Re													
WELL	COMPLET	TION OR	RECOMP	LETION R	EPOR	T AND LO	DG.				77777		
12. Type of Well: OIL WELL GAS WELL DRY OTHER							-	7. Lease Name or Unit Agreement Name					
		MELL M	DRY L	J OTHER_									
b. Type of Completic	xa:												
NEW WORK DEEPEN BACK RESVR OTHER										11.11	_		
2. Name of Operator									State "A" A/C 1				
Hal J. Ra	smussen	Operati	ng, Inc					- 1	8. Well No.				
3. Address of Operate	or		0,						8(9. Pool nam	e or Wildcar			
Six Desta	Drive,	Suite 2	700, Mid	land, Te	exas	79705		i		Tnsl-Yt	a 7D		
4. Meli Pocarioa												·	
Unit Letter	;	1980 _F	et From The	North		Line a	nd 1	980	End	Emm The	East	• .	
1										Hour the _		Lin	
Section	15		ownehip	23 S	Ran	se 36 E		NY	PM T	_l ea		County	
10. Date Spudded	11. Date T.D.	Reached	12. Date (Compl. (Ready	to Prod			ous (DF	RKB, RT, C		14 Flor	. Casinghead	
1-12-6	1-21 60			/15/90		1		•		,		. Carringueza	
15. Total Depth 36 15 D.F	- 1	ug Back T.D.		17. If Multipl Many Zoo	e Comp	L How	18. Ju	tervals	Rotary Tox	ak	Cable T	ools	
	\ a(a) in a series	3524		ľ				mor BA	İ		i		
19. Producing Interval(s										20. Was Dire	ctional S	urvey Made	
21. Type Electric and O	1-2957 T	ansill		18 5	2,0								
	ner roks kmi							i	22. Was W	cil Cored		-	
23.													
CASING SIZE	TITTO	<u> </u>	ISING R	ECORD	(Repo	ort all stri	ngs s	ct in w	cll)				
9 5/8		WEIGHT LB/FT.				HOLE SIZE C		CEM	ENTING R	ECORD	AM	OUNT PULLE	
7	9 5/8 32 7 20		336 3572						300 s				
			3372					250 sx		x			
			<u> </u>										
													
24.		LIN	ER RECO	RD				25.	ודר	BING REC	NRD.		
SIZE	TOP	В	MOTTC	SACKS CE	MENT	SCREE		 	SIZE	DEPTH			
								 	7/8	299		PACKER SET	
ac D c								1		222			
26. Perforation reco						27. AC	ID, SI	IOT, FI	CACTURI	E CEMEN	T. SOI	JEEZE, ETC.	
2891, 93,	2909, 10	, 16, 1	9,32,3	34, 50, 5	57	DEPTH 1	NTERV	'AL	AMOU	NT AND KIN	D MAT	ERIAL USED	
2891-2957							Acidize w/ 200 gal 15%						
									NEFe				
				DDODII	TTTO	N. T.			· · · · · · · · · · · · · · · · · · ·				
28.		· · · · · · · · · · · · · · · · · · ·				N.							
28. Date First Production		Producti	on Method (F	PRODUC		e Cina d	<u> </u>						
Date First Production		Producti		PRODUC lowing, gas lift	, pumpi	rg - Size and	type pur	πφ)		1		or Shue-in)	
	Hours Tested		on Method (F Pump hoke Size	PRODUC lowing, gas lift Prod'n For	, pumpi	rg - Size and			11/	Pro	*(Prod. ducti	.on	
2/15/90 Date of Test 3/17/90	Hours Tested		Pump	lowing, gas lift	, pumpi	rg - Size and Oil - BbL		u - MCF	W	Pro later - Bbl.		On Gas - Oil Ratio	
Date First Production 2/15/90 Date of Test		l C	Pump boke Size	lowing, gas lift Prod'n For	, pumpi	ng - Size and Dil - Bbl.	G.	17		Pro aler - BbL O	ducti	On Gas - Oil Ratio O	
Date First Production 2/15/90 Date of Test 3/17/90 Flow Tubing Press.	24 Casing Press	ure C	Pump boke Size alculated 24- our Rate	Prod'n For Test Perioc	, pumpi	org - Size and Oil - Bbl. O Gas - MO	Ga F	17 Water	- BbL	Pro later - Bbl.	ducti	On Gas - Oil Ratio O	
2/15/90 Date of Test 3/17/90	24 Casing Press	ure C	Pump boke Size alculated 24- our Rate	Prod'n For Test Period Oil - BbL	, pumpi	ng - Size and Dil - Bbl.	Ga F	17 Water	- BbL	Pro ater - Bbl. 0 Oil Gravit	ducti	On Gas - Oil Ratio O	
Date First Production 2/15/90 Date of Test 3/17/90 Flow Tubing Press.	24 Casing Press	ure C	Pump boke Size alculated 24- our Rate	Prod'n For Test Period Oil - BbL	, pumpi	org - Size and Oil - Bbl. O Gas - MO	Ga F	17 Water	- BbL	Pro aler - BbL O	ducti	On Gas - Oil Ratio O	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jav Choreki

Printed

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Hal J. Rasmussen Operating, Inc. Wal No. State A A/C 1 Unit Letter 80 Section Township County 23 S Lea 36E Actual Footage Location of Well: NMPM 1980 feet from the NORTH line and Ground level Elev. Producing Formation leat from the EAST Dedicated Acrese: TANSILL- YATES Jalmat-TNSL-YTS-7R I. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 480 Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been ecosolidated by communitization, Yes ∏ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information **₽**8∠ contained herein in true and complete to the 1650 best of my browledge and belief. Signature SECTION Jay D. Cherski SECTION 15 Position 114 Agent Company Hal J. Rasmussen Operating, Inc. Date SURVEYOR CERTIFICATION l hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. SECTION Date Surveyed SECITION 22 23 Signature & Scal of Professional Surveyor Certificate No. 660 990 1320 1650 1980 "2310 2640 2000 1500 1000 500 0