

DISTRIBUTION	
AMOUNT	
DATE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator: **TEXACO Inc.**

Address: **P. O. Box 728, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of

Recompletion Oil Natural Gas

Change in Ownership Consolidate **Recomplete well in Blinebry**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. H. Lockhart Fed.	Pool No. 4	Blinebry	Kind of Lease State, Lease No.	LC-032100
Location	Unit Letter J	1978	South	1975
Line of Section 18	Township 22-S	Range 38-E	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Gas Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. H 18 22-S38-E	When gas actually connected? Yes
	When 8-27-76

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-4**

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Deeper	X	Plug Back		Same Res'v.		Diff. Res'v.	
Date Spudded 6-15-53	Date Cased Ready for Use 7-20-53	Total Depth 7130'	P.B.T.D.	7129'					
Elevations (DF, RKB, RT, GK, etc.) 3359' (GR)	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5597'	Tubing Depth 5575'						
Perforations Perforate 5 1/2" OD CBG w/1-JSPF @ 5597', 5608', 18', 26', 47', 54', 66', 71', 77', 82', 87', 96', 5705', & 5719'.				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH (FT)	SACKS CEMENT
	13 3/8"	378'	400
	8 5/8"	2818'	1700
	5 1/2"	7121'	650

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-27-76	Date of Test 8-27-76	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24hrs.	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test	Oil - Bbls. 6	Water - Bbls. 18
		Gas - MCF 22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Assistant District Superintendent
(Title)
8-31-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 2 1976, 19

BY Jerry Seaman
TITLE Asst. Dir.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.