Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico gy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pass

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. TO TRANSPORT OIL AND NATURAL GAS												
الأساء والمساهدة المساهدة الم								ell AF	1 No. 25 12153			
Address									29 12 193	- · · · · · · · · · · · · · · · · · · ·		
P. O. Box 730 Hobbs, New Mexico 88240-2528												
Reason(s) for Filing (Check proper box) New Well		Chanca in	Tanana	der of:		et (Please exp	•					
New Well												
Change in Operator	Casinghead	Gas 🗵	•	_								
If change of operator give name and address of previous operator Texa	co Inc.	P. 0.	Box 7	30 F	lobbs. Ne	w Mexico	88240	-252	8			
II. DESCRIPTION OF WELL	ANDIEA									· · · · · · · · · · · · · · · · · · ·	··········	
Lease Name	ing Formation K			Kind of Lease Lease No.			ease No.					
A H BLINEBRY FEDERAL NC				ate, Fe EDER	Federal or Fee 1 CO32104							
Location N 660 SOUTH 1990 WEST												
Unit Letter N	etter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line											
Section 29 Townshi	. NMPM. LEA						County					
- Control of the cont												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be zent)												
Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202												
Name of Authorized Transporter of Casing	Address (Give address to which approved				copy of this form is to be sent)							
Texaco Exploration alf well produces oil or liquids,	and Production Unit Sec.								e, New Mexico 88231			
give location of tanks.	N	ა•c. 29	Twp. 225	Rge. 38E	1 -	y connected? YES	į w	hen ?	11/1	3/74		
If this production is commingled with that	rom any othe	r lease or p	ool, give	comming	ing order num	ber:	2HC 3	#	150			
IV. COMPLETION DATA												
Designate Type of Completion	- (X)	Oil Well	I G	as Well	New Well	Workover	Deeper	a 1	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			<u> </u>	
	T. 010											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations	Depth Casin					bos						
LIO E OIZE	CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
							······································	-				
V. TEST DATA AND REQUES	T EOD AT	TOWA	DIE									
				l and must :	be equal to or	exceed top allo	owable for i	this de	nth or he for t	full 24 hours	• 1	
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
I and of Tax												
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL	Length of Te		•							•		
Actual Prod. Test - MCF/D	Bbls. Condensate/MMCF				Gravity of Condensate							
Tosting Method (pilot, back pr.)	Casing Pressure (Shut-in)				Choke Size							
VI. OPERATOR CERTIFICATE OF COMPLIANCE						W 00M	10ED1					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedAPR 29'92						
			•		Date	Approved						
all phusan						By ORIGINAL SIGNED BY RAY SMITH						
Signature L.W. JOHNSON Engr. Asst.					FIELD REP. II							
Printed Name Title 04-14-92 (505) 393-7191					Title							
Date 04-14-92			1000 No.	31	}							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.