

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

RECEIVED
JAN 24 '97

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL GAS DRY OTHER WELL
 1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

5. Lease Designation and Serial No. LC032104
 6. If Indian, Alottee or Tribe Name

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

7. If Unit or CA, Agreement Designation: BLINEBRY, A. H. FEDERAL NCT-1

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At Surface: Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
 At proposed prod. zone

8. Well Name and Number: BLINEBRY, A. H. FEDERAL NCT-1

At Total Depth: 7465'

9. API Well No. 30 025 12154

14. Permit No. 7465' Date Issued 12/22/96

10. Field and Pool, Exploratory Area: BLINEBRY OIL & GAS
 11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 29, Township 22S, Range 38E

15. Date Spudded 10/28/96
 16. Date T.D. Reached
 17. Date Compl. (Ready to Prod.) 12/22/96
 18. Elevations (Show whether DF, RT, GR, etc.) 3389' DF

12. County or Parish: LEA
 13. State: NEW MEXICO

20. Total Depth, MD & TVD 7465'
 21. Plug Back T.D., MD & TVD 5620'

19. Elev. Casinhead

22. If Multiple Compl., How Many*
 23. Intervals Drilled By --> Rotary Tools: PRIDE
 Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
 5578'-5593' BLINEBRY

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

27. Was Well Cored: No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	48#	257'	17.5"	300	
9.625"	36#	2580'	12.25"	1650	
7"	23#	6892'	8.75"	500	
4.5" LINER	11.6#	6757-7465	6.125"	125	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4.5"	6757'	7465'		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	5558'	

31. Perforation record (interval, size, and number)
 5578'-5593'
 W/ 4 JSPF 60-.52" HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5578'-5593'	Acid w/1000 gals. 15% NEFE HCL
	Frac w/35K gals 35# borate w/100K lbs. 16/30 sand w/ 40K lb. 16/30 resin coated sand

JAN 30 1997

33. PRODUCTION

Date First Production: 12/22/96
 Production Method (Flowing, gas lift, pumping - size and type pump): pumping - 2" x 1-1/2" x 16"
 Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/08/97	24 HR.			11	114	14	10363

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 39

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold Test Witnessed By LLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
 SIGNATURE: *V. Greg Maes* TITLE: Engineering Assistant DATE: 1/23/97
 TYPE OR PRINT NAME: V. Greg Maes