

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO INC.			Lease A.H. BLINEBRY, FED. NCT-4			Well No. 1	
Location of Well	Unit P	Sec 31	Twp 22s	Rge 38E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	BLINEBRY		OIL	Flow	Tbg.	20/64	
Lower Compl	TUBB GAS		GAS	Flow	Tbg.	30/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:30 AM 2-2-81

Well opened at (hour, date): 7:30 AM 2-3-81

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	320	475
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	350	475
Minimum pressure during test.....	320	120
Pressure at conclusion of test.....	350	120
Pressure change during test (Maximum minus Minimum).....	+ 30	- 355
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE
Well closed at (hour, date): 2:00 PM 2-3-81	Total Time On Production 6 1/2 HRS.	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. 38.3	During Test 64 MCF; GOR 64,000	

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 AM 2-4-81

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	410	480
Stabilized? (Yes or No).....	No	YES
Maximum pressure during test.....	410	480
Minimum pressure during test.....	40	480
Pressure at conclusion of test.....	40	480
Pressure change during test (Maximum minus Minimum).....	- 370	- 0.
Was pressure change an increase or a decrease?.....	DECREASE	NEITHER
Well closed at (hour, date) 1:30 PM 2-4-81	Total time on Production 6 HRS.	
Oil Production	Gas Production	
During Test: 1 bbls; Grav. 38.3	During Test 6 MCF; GOR 6000	

Remarks

ANNUAL ZONE SEGREGATION TEST

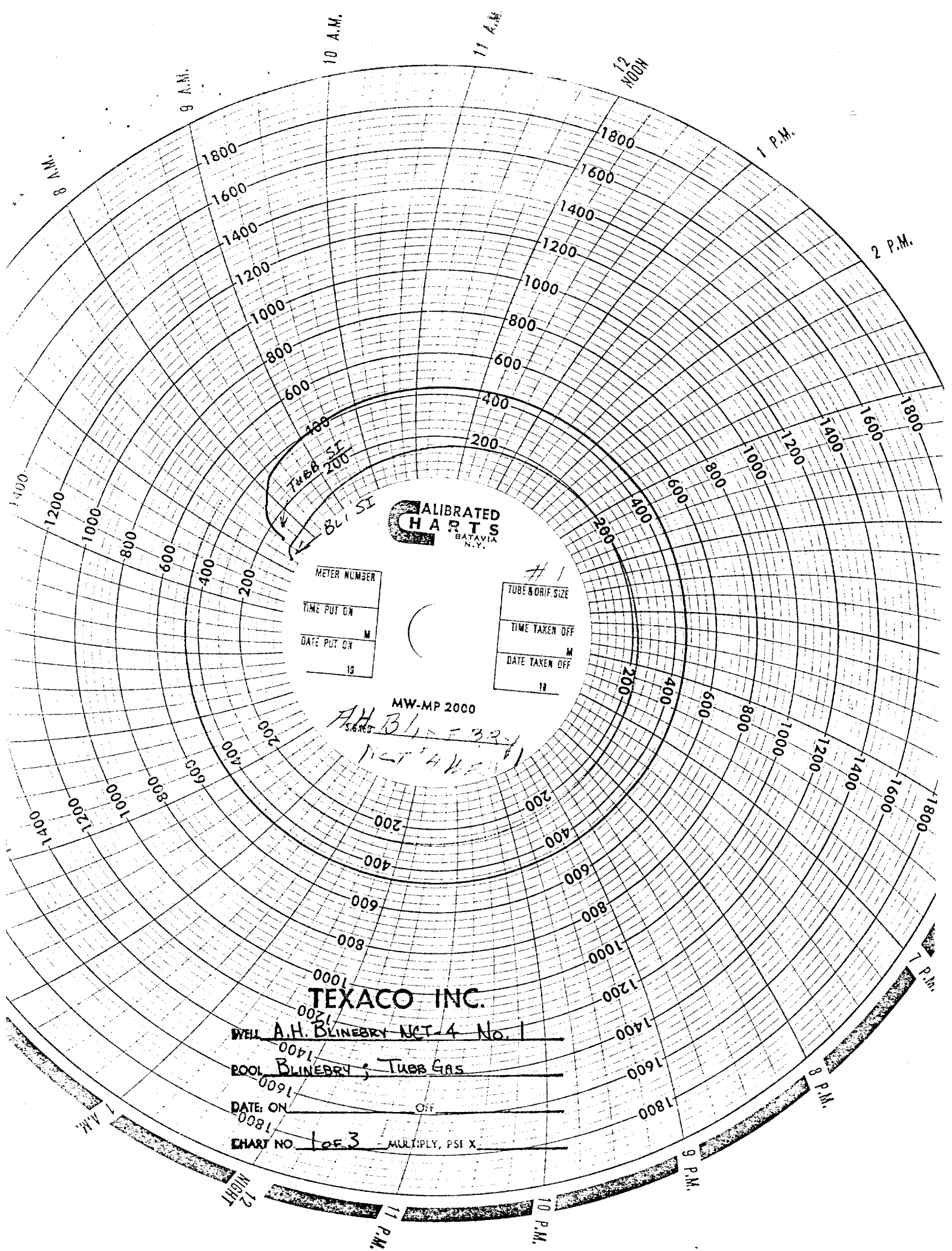
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ Operator TEXACO INC.
New Mexico Oil Conservation Commission

By _____

Title _____

Title Assistant District Superintendent
Date February 12, 1981



METER NUMBER
TIME PUT ON
DATE PUT ON
13

#1
TUBE & DRIF. SIZE
TIME TAKEN OFF
DATE TAKEN OFF
18

TEXACO INC.

WELL A.H. BLINEBRY NCT-4 No. 1

POOL BLINEBRY ; Tubg Gas

DATE: ON _____ OFF _____

CHART NO. 1003 MULTIPLY, PSI X _____

PRINTED IN U.S.A.

8 A.M.

9 A.M.

10 A.M.

11 A.M.

12 NOON

1 P.M.

2

CALIBRATED
CHARTS
BATAVIA
N.Y.

Tubbs Test End
120 PSI

METER NUMBER

TIME PUT ON

DATE PUT ON

19

TUBE & DRIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

19

MW-MP 2000

SIGNED

TEXACO INC.

WELL 0091 A.H. BLINEBRY NCT-4 No. 1

POOL 0091 BLINEBRY, TUBB GAS

DATE: ON 2 OF 3 OFF

CHART NO. MULTIPLY, PSI X

2 A.M.

7 A.M.

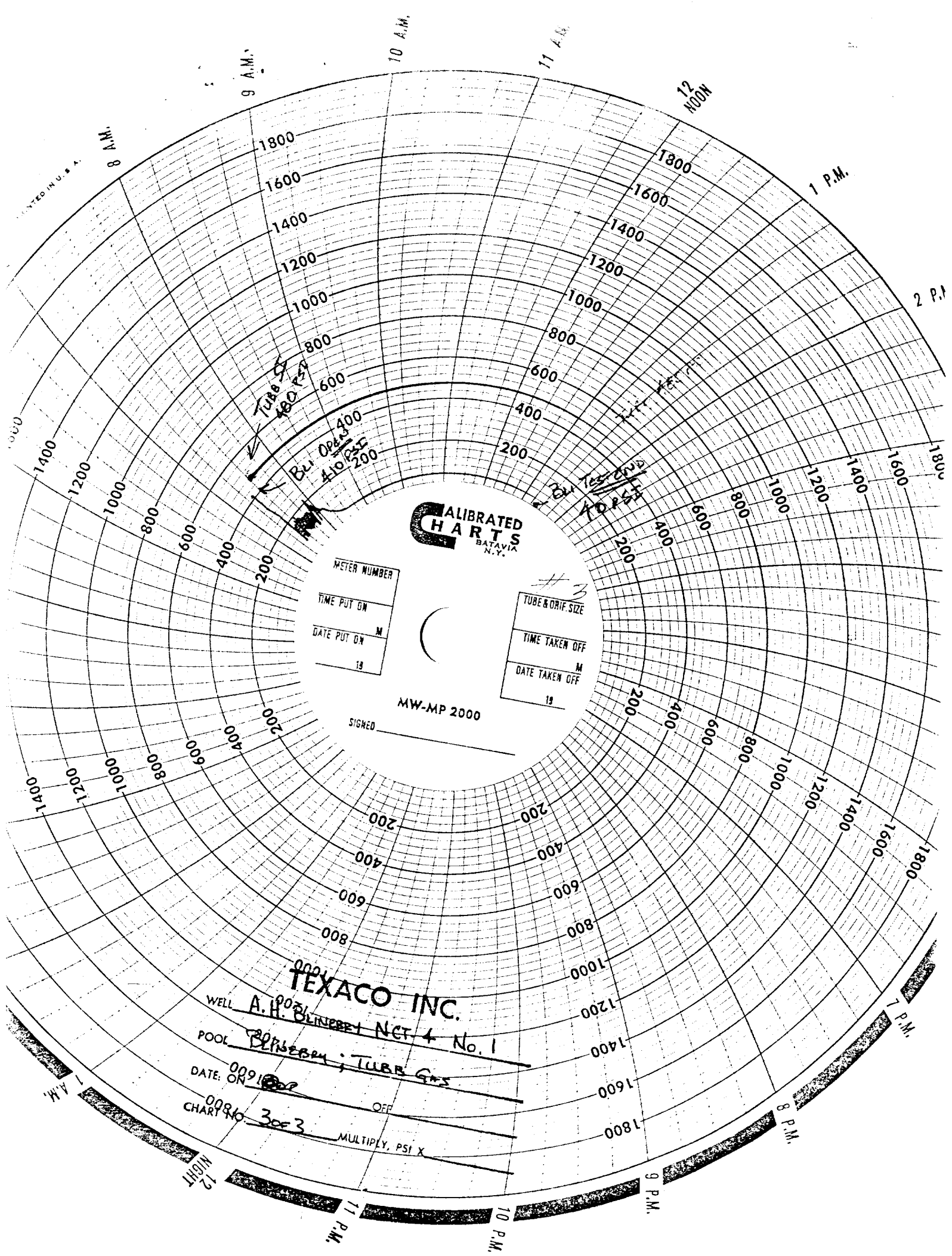
12 MIDD

11

10 P

9 P.M.

8 P.M.



TEXACO INC.
WELL A.H. BLINBERT NET + No. 1
POOL BLINBERT ; TUBE GAS
DATE ON 0091002 OFF
CHART NO. 3 of 3 MULTIPLY, PSI X