

FULLROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
INCLINATION REPORT

Form I-1
11-2-62

ONE COPY MUST BE FILED WITH EACH COMPLETION REPORT

Field Name Drinkard County Lea, New Mexico RRC Dist. No. 30
Operator Burleson and Huff Address 605 Wilkinson-Foster Building City Midland, Texas
Lease Name & No. Sunshine Royalty Well No. 1 Survey Sect. 17-22-38

RECORD OF INCLINATION

Depth (feet)	Angle of Inclination (degrees)	Displacement (feet)	Accumulative Displacement (feet)
183	3/4	2.40	2.40
324	3/4	1.85	4.25
493	1/2	1.47	5.72
650	1	2.75	8.47
960	3/4	4.06	12.53
1217	1/4	1.13	13.66
1480	1/2	2.29	15.95
1780	3/4	3.93	19.88
2001	3/4	2.90	22.78
2243	1	4.24	27.02
2450	2-1/2	9.03	36.05
2510	2	2.09	38.14
2639	2-1/2	5.62	43.76
2690	2	1.78	45.54
2785	2	3.32	48.86
3050	1-1/2	6.94	55.80
3446	1/2	3.45	59.25
3909	1/2	4.03	63.28
4131	3/4	2.91	66.19
4385	3/4	3.33	69.52
4641	1-1/4	5.58	75.10

Total Displacement 75.10

Was survey run in Tubing _____ Casing _____ Open Hole x
Distance to nearest lease line _____ feet
Distance to lease lines as prescribed by field rules _____ feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

Al Smith
Signature

LEATHERWOOD DRILLING COMPANY
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared Everett L. Smith, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the operator (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever (that such well was deviated as prescribed by field rules or otherwise).

Everett L. Smith Agent
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 22nd day of January, 1964.

Sue Henderson
Notary Public in and for Midland
County, Texas.

RRC Use Only:

Approved By: _____
Title: _____
Date: _____

INFORMATION AND INSTRUCTIONS AS PER
STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 1104) **Dec 23 9 08 AM '63**

Name of Company Burleson & Huff		Address Box 953, Midland, Texas				
Lease Sunshine Royalty	Well No. 1	Unit E	Letter 17	Section 22S	Township 38E	Range 38E
Date Work Performed 12/17/63	Pool Drinkard	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Sand Frac**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Casing perforated with one shot per foot between following intervals: 7008-26; 7040-43; 7058-72; 7082-90; 7094-109; 7132-42. Well then sand fraced with 29200 gallons and 29000# sand. Break down pressure 6500#. Instant shut in pressure 5000#. 10 minute shut in 4600#.

Witnessed by Ray England	Position Supt.	Company Ray Smith Drilling Co.
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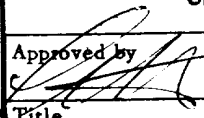
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Ernest Smith		
Title	Position Agent		
Date	Company Burleson & Huff		

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 114) **DEC 23 9 08 AM '63**

Name of Company Burleson & Huff		Address Box 953, Midland, Texas			
Lease Sunshine Royalty	Well No. 1	Unit Letter E	Section 17	Township 22S	Range 38E
Date Work Performed 12/12/63	Pool Drinkard		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-inch 26# J-55 casing set at 7186 feet and cemented with 1070 sacks cement.
Cement allowed to set 72 hours before testing 1000# pressure for 30 minutes with no drop.

Witnessed by Ray England	Position Supt.	Company Ray Smith Drilling Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
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Open Hole Interval			Producing Formation(s)	

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Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name <i>[Signature]</i>	
Approved by <i>[Signature]</i>	Title	Position Agent	
Date		Company Burleson & Huff	

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS OFFICE O. C. C.

(Submit to appropriate District Office as per instructions on Form O.C.C. 48 AM '63)

NOV 20 10 36 AM '63

Name of Company Burleson & Huff				Address Box 953, Midland, Texas			
Lease Sunshine Royalty	Well No. 1	Unit Letter E	Section 17	Township 22S	Range 38E		
Date Work Performed 11/15/63	Pool Drinkard			County Lea			

THIS IS A REPORT OF: *(Check appropriate block)*

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other *(Explain):*
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded 11/12/63. 9 5/8 inch J-55 36E casing set at 1358 feet and cemented with 500 sax cement. Cement allowed to set 24 hours before testing 1000 # pressure for 30 minutes with no drop. Cement circulated to surface.

Witnessed by Tommie Lewis	Position Tool pusher	Company Leatherwood Drilling Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

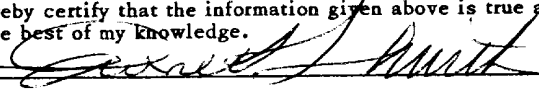
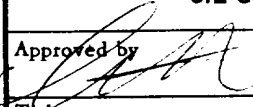
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D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		 Name Ernest Smith	
Approved by 		Agent	
Title		Position Burleson & Huff	
Date		Company	