

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 11 10 03 AM '65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator Burleson & Huff	9. Well Name McCallister
4. Location of Well P.O. Box 935, Midland, Texas	10. Field or Pool, or Wildcat Brinkard
UNIT DEPTH 1900' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-N RANGE 38E NMPM.	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3352 DF.	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL UP OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-14-65, Set 95/8" surface casing at 1308' and cemented with 500 sacks of cement, Cement cure. Tested casing at 1000 PSI
Drilled 8 3/4" hole to 5571', reduced hole to 7 7/8" and drilled to 7200'.
Ran Microlaterolog, Sonic-Comm Raylog, Laterolog, and Movable Oil Plot log.
Ran 7192' of new 11.60# J55 Limited Service Pipe and cemented with 800 Sx of cement.

This volume of cement was calculated to tie back into the salt section.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. M. Norman* TITLE AGENT DATE 10-5-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: