

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|------------------------|-----|
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| SANTA FE | |
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| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

I.

Operator TEXACO Inc.

Address P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--------------------------------|---------------------------------------|---|---|
| Lease Name W. L. Nix | Well No. 4 | Pool Name, including Formation Drinkard | Kind of Lease State, Federal or <u>Lease</u> |
| Location | | | |
| Unit Letter B | 2310 Feet From The East | Line and 660 Feet From The North | |
| Line of Section 20 | Township 22-S | Range 38-E | NMPM, Lea County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Texas-New Mexico Pipe Line Company | P. O. Box 1510 - Midland, Texas |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Skelly Oil Company | P. O. Box 1135 - Eunice, New Mexico |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | C 20 22-S 38-E YES June 14, 1965 |

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETLY OIL COMPANY**

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|---------------------------------|------------------------------|------------------------------|------------------------------|------------------------------|-----------------------------------|------------------------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Scale | Resolv. |
| <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> OIL | <input type="checkbox"/> NO | <input type="checkbox"/> NEW | <input type="checkbox"/> NEW | <input type="checkbox"/> NEW | <input type="checkbox"/> NEW | <input type="checkbox"/> NEW | <input type="checkbox"/> NEW |
| Date Spudded May 12, 1965 | Date Compl. Ready to Prod. June 13, 1965 | Total Depth 7275' | P.B.T.D. 7264' | | | | | |
| Pool Drinkard | Name of Producing Formation Drinkard | Top Oil/Cas Pay 7024' | Tubing Depth 7270' | | | | | |
| Perforations Perforate 2 7/8" Casing with one jet shot at 7024', 7047', 7072', 7077', 7095', 7117', 7125', 7134', 7145', 7155', 7188', & 7200'. | | | | | | | Depth Casing Shoe 7270' | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 11" | 8 5/8" | | 1399' | | 530 Sx. | | | |
| 7 7/8" | 2 7/8" | | 7270' | | 750 Sx. | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

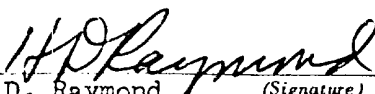
| | | | |
|---|--------------------------------------|--|--------------------------------|
| Date First New Oil Run To Tanks June 10, 1965 | Date of Test June 13, 1965 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 8 1/2 Hours | Tubing Pressure 180 | Casing Pressure - - - | Choke Size 2 1/4/64" |
| Actual Prod. During Test 85 | Oil - Bbls. 80 | Water - Bbls. 5 | Gas - MCF 88 |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


H. D. Raymond (Signature)
Assistant District Superintendent (Title)
June 15, 1965 (Date)

OIL CONSERVATION COMMISSION,

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

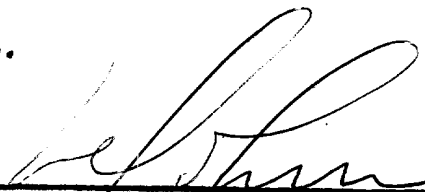
I, H. D. Raymond, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.



H. D. Raymond

Subscribed and sworn to before me this the 15th day of June, 19 65.

My commission expires October 20, 1966.



R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease W. L. Nix Well No. 4

DEVIATION RECORD

| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 492' | 1/2 |
| 800' | 2 |
| 1050' | 2 1/4 |
| 1131' | 2 |
| 1402' | 1 |
| 1603' | 3/4 |
| 1884' | 1 |
| 2276' | 3/4 |
| 2680' | 3/4 |
| 3018' | 1/2 |
| 3329' | 1/2 |
| 3860' | 3/4 |
| 4040' | 1 1/2 |
| 4320' | 1 3/4 |
| 4706' | 2 1/4 |
| 5099' | 2 |
| 5351' | 2 1/2 |
| 5627' | 3 |
| 5953' | 3 1/2 |
| 6303' | 2 |
| 6542' | 2 1/4 |
| 6763' | 2 |
| 6900' | 1 3/4 |
| 7275' | 1 3/4 |