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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-3480-1**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>R. E. Cole (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>F</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>South McCormack Silurian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3396' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

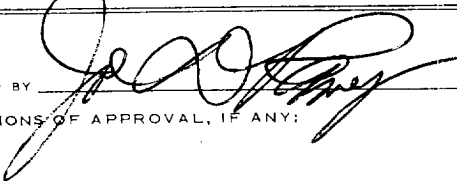
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**7402' TD, 7374' PB.**  
Moran Drilling Company reached TD of 7-7/8" hole at 7402' at 3:00 PM, August 26, 1971. Ran 231 joints and one cut joint, 7390' of 5-1/2" 15.5# K-55 ST&C casing set at 7402' with DV tool at 3905'. Cemented first stage with 235 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 500 sacks of Class C neat. Cemented second stage thru DV tool with 305 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 100 sacks of Class C neat. WOC & NU 6 hours. TS indicated TOC at 2210'. WOC and NU total of 25 hours. Drilled DV tool and cleaned out to 7374'. Tested casing with 1500#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED BY C. F. KALTEYER TITLE Area Petroleum Engineer DATE August 30, 1971

APPROVED BY  TITLE SUPERVISOR DISTRICT I DATE SEP 1 1971

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

AUG 5 11 1971

OIL CONSERVATION COMM.  
HOBBES, E. H.