

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Salt Agreement Name  
8. Farm or Lease Name  
Cossatot C  
9. Well No.  
3  
10. Field and Pool, or Wildcat  
E. Brunson Granite Wash

2. Name of Operator  
John H. Hendrix  
3. Address of Operator  
403 Wall Towers West - Midland, TX 79701  
4. Location of Well  
UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 2210 FEET FROM \_\_\_\_\_  
THE East LINE OF SEC. 24 TWP. 22S RGE. 37E NEATM \_\_\_\_\_  
11. County  
Lea

15. Date Started 11-14-72 16. Date T.D. Reached 12-5-72 17. Date Compl. (Ready to Prod.) 12-29-72 18. Elevation (DF, PFB, RT, GR, etc.) 3312.6 GL 19. Elev. Casinghead 3312.6GL

20. Total Depth 7400' 21. Plug Back T.D. 7428' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By  
Rotary Tools Rotary Cable Tools \_\_\_\_\_

24. Production interval(s) of this completion - Top, Bottom, Name  
7174'-7408' - Granite Wash 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Sidewall Neutron, Caliper & Dual Lateralog 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1134'	11"	450	None
5 1/2"	15.5# & 17#	7430'	7 7/8"	645	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS OF CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7358'	7045'

31. Perforation Record (Interval, size and number)  
14 - 3/8" - 7174', 7205', 7238', 7285', 7307', 7326', 7336', 7341', 7351', 7362', 7380', 7391', 7400' and 7408'.

32. ACID, SHOT, FRACTURE, CEMENT SOLUBLE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7174'-7408'</u>	<u>2850 gals. 15% ISTNE acid</u>
<u>7174'-7408'</u>	<u>30,000 gals. oil, 35,000# sand</u>

33. PRODUCTION  
Date First Production 12-29-72 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut-in

Date of Test 12-30-72 Hours Tested 24 Choke Size 34/64" Prof'n. Fr. Test Interval → Oil - Bbl. 48 Gas - MCF 132 Water - Pbl. 16 Gas - Oil Ratio 2750

Flow Tubing Press. 85# Casing Pressure Packer Calculated 24-Hour Rate → Oil - Bbl. 48 Gas - MCF 132 Water - Pbl. 16 Oil Gravity - API (Corr.) 38.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed by A. E. Kenyon

35. List of Attachments  
Temperature Survey, Deviation Survey and Electric Logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Accountant DATE January 11, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1110'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1200'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2353'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2496'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2760'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3310'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3640'	T. Montoya _____	T. Menacos _____	T. McCracken _____
T. San Andres _____ 3835'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeok _____ 5020'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbery _____ 5438'	T. Gr. Wash _____ 7192'	T. Morrison _____	T. _____
T. Tubb _____ 5930'	T. Granite _____ 7412'	T. Todilto _____	T. _____
T. Drinkard _____ 6210'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1110'	1110'	Redbeds and Sand				
1110'	1200'	90'	Anhydrite				
1200'	2353'	1153'	Salt				
2353'	2496'	143'	Dolomite				
2496'	2760'	264'	Sand, Shale and Dolomite				
2760'	3310'	550'	Sand, Shale and Dolomite				
3310'	3640'	330'	Sand, Shale and Dolomite				
3640'	3835'	195'	Dolomite and Anhydrite				
3835'	5020'	1185'	Dolomite, Anhydrite & Chert				
5020'	5438'	418'	Dolomite and Anhydrite				
5438'	5930'	492'	Dolomite and Anhydrite				
5930'	6210'	280'	Sand and Dolomite				
6210'	7192'	982'	Shale, Dolomite & Anhydrite				
7192'	7412'	220'	Quartz Sand, Shale & Dolomite				
7412'	7430'	18'	Granite				