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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Armer Oil Company	8. Farm or Lease Name Keohane
3. Address of Operator 2110 Continental National Bank Bldg., Fort Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER I , 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3312' GR 3322' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER Re-completion Blinebry

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Supplementary to Sundry Notices and Reports on Wells filed on May 21, 1974 for the subject well, total recovery from Tubb perforations from 6102-09' was 10 barrels of oil.

After completion of BHP survey on Tubb perforations 6102-09' on May 20, 1974, well was perforated 5636-39' w/4 holes, 5647-49' w/3 holes, and 5672-75' w/4 holes (Blinebry). Set BP above Tubb and Drinkard perforations, acidized perforations 5639-75' w/2000 gals. 15% acid, and tested.

While testing Blinebry perms. 5639-75', hole developed in 5-1/2" OD. csg. @ 3985'. Squeezed w/100 sacks of cement, and after drilling out cement, tested casing to 800 psi. Cement job successful.

After casing repair job, completion operations in the Blinebry were continued. Blinebry perms. 5639-75' were fracture treated w/39,000 gals. gelled 2% KCl wtr. and 40,000# sand. Additional zone in the Upper Blinebry was then perforated from 5579-84' and 5587-90' w/total of 10 holes, acidized w/1000 gals. 15% acid, and fracture treated w/31,400 gals. gelled 2% KCl wtr. and 40,000# sand.

(Con't on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.W. Stumboffer TITLE Agent DATE June 27, 1974

APPROVED BY Joe D. [Signature] TITLE _____ DATE JUN 28 1974

CONDITIONS OF APPROVAL, IF ANY: