

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
GULF OIL CORPORATION

2. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

3. Location of Well  
UNIT LETTER C 400 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NEPTN.

7. Unit Agreement Name

8. Farm or Lease Name  
H. T. Mattern (NCT-D)

9. Well No.  
14

10. Field and Pool, or Wildcat  
Tubb

15. Elevation (Show whether DF, RT, GR, etc.)  
3445' GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>DHC Tubb &amp; Drinkard</u> <input checked="" type="checkbox"/>
			<u># 311</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/rods, pump & 2-3/8" tbg. WIH w/drlg bailer & tagged 5 1/2" CIBP @ 6385'. Busted CIBP & drove to bot @ 6682'. POH w/bailer. WIH w/mud anchor w/bull plug on bot, perf sub, SN & 2-3/8" tbg. Tagged PB @ 6682'. Left bot of tbg @ 6677' (5' off bot). WIH w/pump on (68) 7/8" rods & (193) 3/4" rods. Spaced out, hung well on & left ppg to tst system @ btry. Well ppd 20 bbls 37.0 gvty oil & 20 BW w/approx 68 MCF gas. Well is ppg 12 SPM w/100" stroke thru 2-3/8" tbg; bot of tbg is @ 6677'. TP 30#, CP 30#. Before CDH Tubb ppd 7 BO & 3 BW w/ 66 MCF gas in 24 hrs. CDH Tubb & Drinkard per Administrative Order No. DHC-311.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY N. B. Sikes, Jr. TITLE Area Engineer DATE 5-9-80

APPROVED BY John W. Kumpson TITLE Supervisor DATE MAY 15 1980

RECEIVED  
MAY 13 1980  
OIL CONSERVATION DIV.