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MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Cossatot L</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Wantz Granite Wash</b>
12. County <b>Lea</b>
19. Proposed Depth <b>7400'</b>
19A. Formation <b>Granite Wash</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3358.2</b>
21A. Kind & Status Plug. Bond <b>Travelers 1472123</b>
21B. Drilling Contractor <b>Robinson Brothers</b>
22. Approx. Date Work will start <b>8/28/75</b>

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator <b>John H. Hendrix</b>
3. Address of Operator <b>525 Midland Tower, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>11</b> TWP. <b>22-S</b> RGE. <b>37-E</b> NMPM
23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24	1155'	500	Circulate
7-7/8"	5-1/2"	17	7325'	950	2610'

Robinson Brothers Drilling Company will provide "blowout" preventors on well during drilling operations.

Blowout preventors description - Cameron, Type SS; Series 10" x 900, 3000# working pressure W/Commay 5 station, 80 gallon closing unit W/2" x 4" by 900 series choke manifold complete.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES NOV. 11, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James K. Wright Title Production Clerk Date 7/29/75

(This space for State Use)

APPROVED BY John W. Kenyon TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

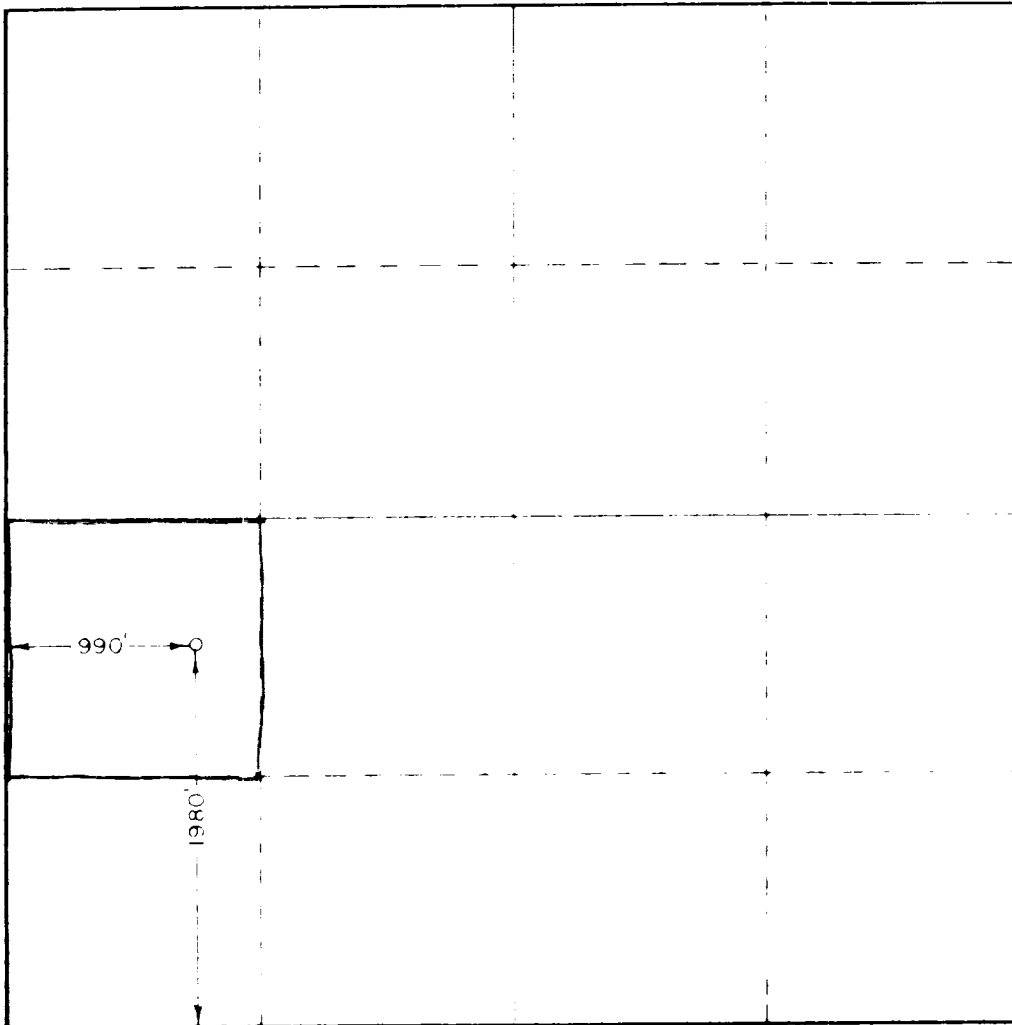
Owner <b>John H. Hendrix</b>		Lease <b>Cossatot L</b>			Well No. <b>3</b>
Section <b>L</b>	Section <b>11</b>	Township <b>22 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Distance from the Center of Well <b>990</b>		Direction <b>West</b>	Distance from the Center of Well <b>1980</b>		Direction <b>South</b>
Ground Level Elev. <b>3358.2</b>	Formation <b>Granite Wash</b>	Formation <b>Wantz Granite Wash</b>	Estimated Acreage <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

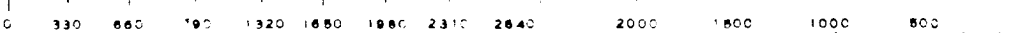
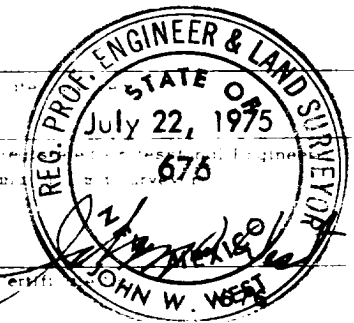
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

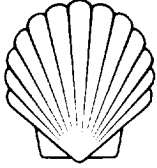
*John H. Hendrix*  
Owner - Operator

John H. Hendrix

July 29, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.





# SHELL OIL COMPANY

PETROLEUM BUILDING  
P.O. BOX 1509  
MIDLAND, TEXAS 79701

August 7, 1975

Subject: Request for Permission to Use  
Automatic Custody Transfer (ACT)  
Facilities on the State Lease in  
Section 5, T-12-S, R-33-W,  
Lea County, New Mexico  
Lease Nos. 3755 & 3765

State of New Mexico  
Oil Conservation Commission  
District I  
P. O. Box 1980  
Hobbs, New Mexico 88240

Attention Mr. J. D. Ramey


Gentlemen:

In compliance with Commission Rule 309-A, attached is the Commission Form C-106, Notice of Intention to Utilize Automatic Custody Transfer Equipment with required plat of the leases and schematic diagram of the ACT equipment, in quadruplicate.

Also attached is a copy of a letter from Amoco Pipeline Corporation wherein they agree to accept oil measured through the proposed unit.

If additional information is required, please contact Mr. C. E. Pichot (915-684-5511) of this office.

Yours very truly,

  
For: J. D. Hughes  
Operations Manager-Midland  
Mid-Continent Division

CEP:DCW

Attachments