

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-531	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	
2. Name of Operator		Yates Petroleum Corporation	
3. Address of Operator		105 South 4th St., Artesia, NM 88210	
4. Location of Well		UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 23S RGE. 35E NMPM	
15. Date Spudded		RE-ENTRY 5-31-87	
16. Date T.D. Reached		6-23-87	
17. Date Compl. (Ready to Prod.)		8-8-87	
18. Elevations (DF, RKB, RT, GR, etc.)		3493' GR	
19. Elev. Casinghead			
20. Total Depth		COTD 12978'	
21. Plug Back T.D.		11165'	
22. If Multiple Compl., How Many			
23. Intervals Drilled By		Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		8752-8786'; 10830-11108' Bone Springs	
25. Type Electric and Other Logs Run		None for Re-Entry	
27. Was Well Cored		No	

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	516'	26"	950 sx (in place)	
13-3/8"	68#	5655'	17-1/2"	2900 sx (in place)	
9-5/8"	40#	11840'	12-1/4"	1550 sx (in place)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8732'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8752-86' w/10 .42" Holes		DEPTH INTERVAL	
10830-11108' w/24 .45" Holes		AMOUNT AND KIND MATERIAL USED	
		8752-86' w/1500g. 7% acid. SF w/10000g. KCL, 10000# 20/40 sd.	
		10830-11108' w/4500g. 15% acid. Re-acid w/ 20000g. 20% NEFE acid+CO ₂ .	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-4-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-8-87	24	Open		26	12	44	462
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		26	12	44	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented - Will be used on lease.		Ed Locke	

35. List of Attachments	
DST	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signed <i>Ed Locke</i>	TITLE Production Supervisor DATE 8/14/87

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 1900	T. Strawn _____ 12320
U. Salt _____ 2140	T. Atoka _____ 12632
T. Yates _____	T. Miss _____ 14904
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddeek _____	T. Ellenburger _____
T. Ellinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____ 8550
T. Abo _____ 11382	T. Bone Springs _____
T. Wolfcamp _____	T. Morrow Clastic-13584
T. Penn. _____	T. Woodford _____ 15325
T. Cisco (Bough C) _____	T. Devonian _____ 15614

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL COMPLETION.				

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