

(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. NM-62223	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WELL WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF CENVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 840 ARTESIA, NM 88210 (505)748-4274		8. FARM OR LEASE NAME, WELL NO. SHARBRO FEDERAL #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 660' FEL UNIT LETTER H		9. API WELL NO. 30-025-34867	
At top prod. interval reported below SAME		10. FIELD AND POOL, OR WILDCAT DIAMONDTAIL DELAWARE SW	
At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY ON AREA SEC. 17-T23S-R32E N.M.P.M.	
14. PERMIT NO.		DATE ISSUED 12/23/99	12. COUNTY OR PARISH LEA
15. DATE SPUDDED 1/28/2000		16. DATE T.D. REACHED 2/17/2000	13. STATE NM
17. DATE COMPL. (Ready to prod.) 3/7/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3656' GR	19. ELEV. CASINGHEAD 3656'
20. TOTAL DEPTH, MD & TVD 8710 & 8710'	21. PLUG, BACK T.D., MD & TVD 8666' PBTD	22. IF MULTIPLE COMPL. HOW MANY *	23. INTERVALS DRILLED BY 0-8710'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION ---TOP, BOTTOM, NAME (MD AND TVD)* 8386-8410' (BRUSHY CANYON DELAWARE)			25. WAS DIRECTIONAL SURVEY MADE DEVIATION
26. TYPE ELECTRIC AND OTHER LOGS RUN AIT/GR, TD L-D CN/GR, CBL (ATTACHED)			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE
13-3/8"	48#	615'	17-1/2"
8-5/8"	32#	4602'	12-1/4"
5-1/2"	17#	8717'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	SIZE	DEPTH SET (MD)
		2-7/8"	8200'
31. PERFORATION RECORD (Interval, size and number) 9 - 0.52" HOLES AS FOLLOWS:  8386', 90', 94', 8404', 10', 53', 58', 60', 64'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8386-8464' 2000 - GAL NeFe 8386-8464' 40,000 - GAL + 96,000#	
33. * PRODUCTION			
DATE FIRST PRODUCTION 3/7/2000	PRODUCTION METHOD (Flowing, gas lift, pumping ---size and type of pump) PUMPING (15' X 1-3/4")		WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 3/9/2000	HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD > 120
FLOW, TUBING PRESS.	CASING PRESSURE 325#	24-HOUR RATE > 120	OIL - BBL. 137 GAS - MCF 99 WATER - BBL. 1142:1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD (FIRST SALES 3-7-2000)		TEST WITNESSED BY A.N. MUNCY	
35. LIST OF ATTACHMENTS CBL			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED A.N. Muncy, PECS TITLE OPERATIONS MANAGER DATE 3/9/2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEASURED DEPTH	TRUE VERT. DEPTH
				BELL CANYON	4743'	
				RAMSEY SAND	4795'	
				CHERRY CANYON	5721'	
				BRUSHY CANYON	7520'	
				BONE SPRING	8628'	

10/10/2007  
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