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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-5898

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name BELL LAKE
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name BELL LAKE STATE 3
3. Address of Operator Box 460, HOBBS, N.M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 1 TOWNSHIP 24-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat BELL LAKE Pool (ATCHA)
15. Elevation (Show whether DF, RT, GR, etc.) 3652' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER TEST LOWER ATOGA <input type="checkbox"/>	OTHER REPORT OF WORK DONE <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following is a status report on work done to date and proposed work yet to be done: Recovered stuck tubing. Found 7" csq. parted @ 661'. Found 5 couplings split between str. @ 1086'. Pulled csq. to 1086', replaced bad couplings & screwed back into 7" pin in well. Tested csq w/1500 psi for 15 minutes, held ok. Tested 7" csq @ 6000', 9350', 11743' & 12,087' w/1500 psi, held ok. Cleaned out hole & set CIBP @ 13,719'. Set prod. ptr. @ 13,045' & swabbed. Perf 7" csq @ 13,141', 48', 60', 70', 74', 78', 84', 87' & 13,196'. Tetd. w/5000 gals Mod. 202 w/ Nitrogen. Stabilized prod. rate at Upper Atocha 1640MCF, 230, 1836BW per day. Data indicates water & gas from separate intervals. It is proposed to squeeze existing perms & test the Lower Atocha between 13,306' & 13,324'. Commercial production is anticipated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Work started 11-10-74.

SIGNED: [Signature] TITLE: SR. ANALYST DATE: 2-27-75

APPROVED BY: Joe D. Ramsey TITLE: DIST. I. SUPERVISOR DATE: MAR 9 1975

CONDITIONS OF APPROVAL, IF ANY:  
NMOdc-4, Bass, Lowe, Phillips, File